

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-06281
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 113
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150 Midland, TX 79702	4. Well Location Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line Section 30 Township 20S Range 37E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

NO PRODUCTION MUST BE NOTICED TO
THE STATE OF NEW MEXICO
BY THE PRODUCER ON THE 6403
DATE 2/16/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY

Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

5
C

EMSU # 113
API # 30-025-06281
1980' FNL & 660' FEL
S30, T20S, R37E, & Unit H
Eunice Monument South Unit
Lea County, New Mexico

February 15, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU, ND WH, NU BOP.
3. TOH w/ tbg, TIH w/5-7/8" bit, csg scraper, & WS. Make bit trip to 3350'. POH.
4. Set CIBP @ 3330'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pcr fluid. TOH.
6. Perform MIT (500 PSI for 30 min. .
7. ND BOP, NU WH, RD PU.
8. Clean and clear location.

T. Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 113
LOC: 1980' F N L & 660' F E L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: H ST: N.M.
(formerly: State "W" #1)

FORM: Grayburg / San Andres

DATE: _____

GL: 3532'

STATUS: SI Producer

KB: 3532'

API NO: 30-025-06281

DF: _____

CHEVNO: FA 73990:01

Date Completed: 2/13/37

Initial Production: F/ 502 BOPD

Initial Formation: Grayburg

FROM: 3710' to 3835' / GOR 421

Completion Data

2/37 Natural completion - OHZ 3710' to 3835'.

Subsequent Workover or Reconditioning:

6/50 PB to 3801'. Acdz OH w/ 1500 gals 15% Acid. Swb-rec'd 42 BO/ 145 BW in 40 hrs.

3/54 PB to 3660'. Perf 3344-74' & 3446-3590'. Acdz w/ 1000 gals 15% acid. Frac w/ 10,000 gals oil + 10,000 sand. Flow test on 24/64" choke 40 BO/83 BBLS BS /223 mcf in 24 hrs. GOR 5541.

8/57 D/O to 3820'. Frac w/ 3000 gals oil + 3000# sand. Sqzd OH 3710-3820' w/ 200 SX. PBD - 3700'. Perf 3665-3695' w/ 120 shots. Acdz w/ 500 gals 15%. FRAC w/ 10,000 gals oil + 10,000 # sand

6/72 TA'D

5/81 Run Production Equip.

7/82 Pull Production Equip - TA'd.

5/85 Sqzd perms 3344-3590' w/ 267 sx. D/O & tested to 500 psig. C/O to 3692' - test to 500 psig. C/O to 3835' (work done by Amerada Hess).

11/85 XO tbg head to 7-1/16 3M#. C/O to 3529'. Ran CNL/NGT/CCL/GR. Acdz w/ 3000 gals NeFeA w/ GRS to divert. Chem sqzd w/ 110 gals scale inhib. + 5 gals emulsifier. POP. Swb tst: 1 BO/ 7.5 BW. EFL = 3400'. SFL = 3400'. Tst: 45 BO/ 110 BW/ 24 mcf. B/4: no test.

11/87 C/O + deepen w/ air foam mist to 3918'. Log w/ CNL. CLL, GR, Cal. Acdz w/ 3500 gals NeFe, 1500gals GBW + 2250# GRS, swb test FeR - 0 BPH. POP. Tst: 2 BO/ 15 BW/ 12 mcf. B/4: 4 BO/ 16 BW/ 11 mcf.

Additional Data:

T/Queen Formation @ 3330'

T/Penrose Formation @ 3448'

T/Grayburg Zone 1 @ 3662'

T/Grayburg Zone 2 @ 3702'

T/Grayburg Zone 2A @ 3729'

T/Grayburg Zone 3 @ 3761'

T/Grayburg Zone 4 @ 3805'

T/Grayburg Zone 5 @ 3897'

T/Grayburg Zone 6 @ 3937'

T/San Andres @ 3977'

KB @ 3532'

12-1/2" OD
40# CSG
Set @ 201' w/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

8-5/8" OD 8rd
32# CSG
Set @ 2530' w/ 600 SX
Cmt circ.? No
TOC @ 349' by calc.
(11" hole)

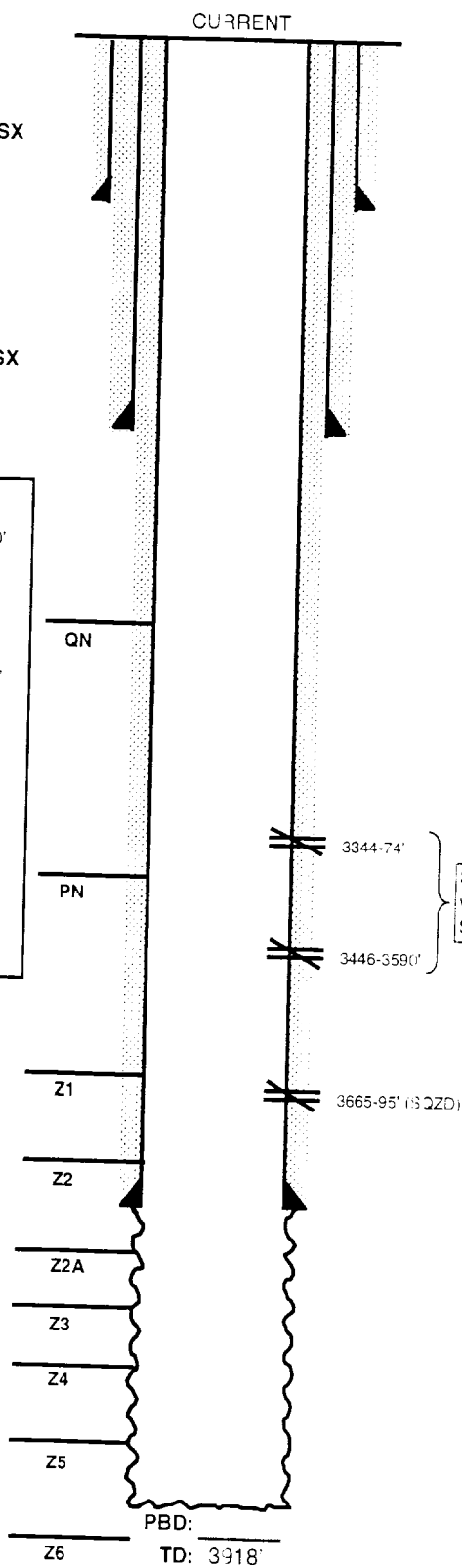
Tubing Detail: 9/27/87

Original KBTH: 10.00'
3 Jts. 2-3/8" J-55 4.7# 8rd EUE tbg: 92.17'
123 Jts. 2-3/8" J-55 4.7# 8rd EUE tbg: 3776.58'
2-3/8" Perf Sub: 4.00'
2-3/8" SSN: 1.10'
Landed @: 3901.83'

Rod Detail: 9/27/87

2 - 3/4" Subs (6' and 8')
4 - 3/4" SRS
149 - 3/4" SRS
1 - 2-3/4" Sub
2" X 1-1/2" X 16' RWBC Pump

6-5/8" OD 10rd
20# CSG
Set @ 3710' w/ 100 SX
Cmt circ.? No
TOC @ 2662' by calc.
(7-3/4" hole)





PROPOSED TA WELL DATA SHEET

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