			<b>Form C-103</b>		
	·				ed 3-55)
NEW ME>	CICO OIL CONSERV	ATION COM	1MISSION		
MISC	CELLANEOUS REP	ORTS ON W	FLLS		
(Submit to appropria	ate District Office a	s per Comn	nission R	ule 1106)	ς - ' 
COMPANY Amerada Pet	roleum Corporation -		ionument,	New Mexico	
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LEASE State "W"	WELL NO.		<u> </u>	1 20-5	R 37-E
DATE WORK PERFORM	ED 2-5-57 to 3-11-57	POOL	Eunice		
This is a Report of: (Che	eck appropriate bloc	ck) F	tesults of	Test of Ca	sing Shut-off
				*** <b>`</b>	
Beginning Drilli	ng Operations		lemedial	Work	
Plugging			)ther	<u></u>	

Detailed account of work done, nature and quantity of materials used and results obtained.

3835' TD - 3700' PBD - Killed well, unseated packer & loaded hole with oil. Trip out with 111 jts. 2-7/8" OD Tubing & packer. Ran tubing & bit. Drilled out cement & cast iron retainer, to 3820'. Trip in with Lynes  $4\frac{1}{4}$ " OD formation packer on 2-7/8"OD Tubing. Set packer at 3800'. Swabbed dry. Sand-Oil open hele from 3800' to 3820' with 3000 gals. Famariss 24 gravity refined oil & 3000# sand, Max. TP 3200#, Min. TP 2700#, Final TP 1100#. Swabbed dry. Pulled formation packer. Set Baker Model "K" cement retainer at 3700'. Squeezed open hole from 3710' to 3820' with 100 sacks regular cement, Max. pressure 600#. Resqueezed open hole from 3710' to 3820' with 100 sacks, Max. pressure 2500#, put 75 sacks into open hole. Perforated 6-5/8" OD Casing from 3665' to 3695' with 120 Welex jet shots. Acidized with 500 gallons regular 15% acid. Swabbed dry. Sand-Oil perforeted from 365' to 3695' with 10,000 gallons Famariss 24 gravity refined oil & 10,000# Sand, injection rate 8.8 BPM. Swabbed & flowed by heads all load oil. Ran  $2\frac{1}{2}$ " x  $1\frac{1}{2}$ " x 12' Axelson pump on string of 3/4" rods with Huber paddles attached.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY					
Original Well Data:						
DF Elev. 35321 TD 38351 PBD -	Prcd. Int. 3710 -3835 Con	npl Date 2-13-37				
The Dia 22" The Depth 3829! Oil String Dia 6-5/8" Oil String Depth 3710!						
Perf Interval (s) -						
Open Hole Interval 3710'-3835' Producing Formation (s) Stuart						
RESULTS OF WORKOVER:	BEFORE	AFTER				
Date of Test	10-10-56	3-12-57				
Oil Production, bbls. per day	2	13				
Gas Production, Mcf per day	302	271				
Water Production, bbls. per day	0	3				
Gas-Oil Ratio, cu. ft. per bbl.	151.209	20.619				
Gas Well Potential, Mcf per day		<b>Cab</b>				
Witnessed by E, E. Shirley, Farmboss	Amerada Petroleum Corpor					
		npany)				
OIL CONSERVATION COMMISSION	I hereby certify that the in above is true and complete	_				
Name Editor	my knowledge. Name	( Taria				
Title	Position Foreman	Jarg				
Date Company Amerada Petroleum Corporation						