

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
TRANSPORTER	
LANDOWNER	
LESSOR	
DEVELOPER	
PRODUCER	
CONVEYOR	
RECEIVER	
SHIPPER	
EXPORTER	
IMPORTER	
OTHER	

Amerada Hess Corporation

Address
Drawer D, Monument, New Mexico 88265

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "W"	Well No. 2	Pool Name, Including Formation Junice Monument G/SA	Kind of Lease State, Federal or Fee State	Lease No. B3423
Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line of Section 30 Township 20S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Company	Box 2643, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Pipe Line Co.	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit: H Sec. 30 Twp. 20S Rge. 37E Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒ Gas well ☐ New well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☒		
Date Spudded 1-15-87	Date Compl. Ready to Prod. Re-completed 6-30-82	Total Depth 3888'	P.B.T.D.
Deviation (SP, RAB, RT, GR, etc.) 3538' DP	Name of Producing Formation Gravburg San Andres	Top Oil/Gas Pay 3700'	Tubing Depth 3885'
Perforations Open hole fr. 3710' to 3888'			Depth Casing Shoe 3710'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-1/2"	210'	200 sks.
11"	8-5/8"	2555'	600 sks.
7-7/8"	6-5/8"	3710'	100 sks.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

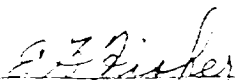
Date First New Oil Run To Tanks 7-19-82	Date of Test 7-20-82	Producing Method (Flow, pump, gas lift, etc.) Pump (5-42" SPM.)	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 8	Water-Bbls. 21	Gas-MCF 77

GAS WELL

Actual First Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Supervisor Administrative Services

(Title)

7-23-82

(Date)

OIL CONSERVATION DIVISION

APPROVED 7/1982, 19BY [Signature]TITLE [Signature]

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.