

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06283
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line Section 30 Township 20S Range 37E NMPM County LEA		8. Well No. 111
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY

Telephone No. (915) 687-7148

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

EMSU # 111
API # 30-025-06283
1980' FNL & 1980' FWL
S30, T20S, R36E, & Unit F
Eunice Monument South Unit
Lea County, New Mexico

February 15, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/5-7/8" bit, csg scraper, & WS. Make bit trip to 3640'. POH.
4. Set CIBP @ 3600'. Dump 3 sx Class 'C' cmt on CIBF.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 111
LOC: 1980' F N L & 1980' F W L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: F ST: N.M.
(formerly: State "W" #3)

FORM: Grayburg / San Andres DATE: _____
GL: 3541' STATUS: Producer
KB: 3541' API NO: 30-025-06283
DF: _____ CHEVNO: FA7401

Date Completed: 1/9/37
Initial Production: 142 BOPD
Initial Formation: Grayburg
FROM: 3700' to 3850' / GOR 9155

Completion Data

3/37 ACDZ OH 3727-3852' w/ 2000 gals 15% Dowell IX.
Swb & flwd to TT 3 hrs. 145 Bbls oil.

Subsequent Workover or Reconditioning:

4/39 High GOR. Set pkr @ 3740'. Flwg thru 20/64" choke,
before work - 30 BOPD + GOR 113000. after work - 47
BOPD + GOR 4000.
5/68 Convert to pump, PMPD 15 BO+5 BW. 11-24' SPM.
3/74 Acdz OHZ 3727-3852' w/ 1500 gals 15% acid. Perf'd
OHZ @ 3737, 45, 50, 56, 61, 67, 72, 78, 83, 89, 94, 3800,
05, 11, 16, 22, 27, 33, 38, 44 (1JHPF). Acdz OHZ 3727-
3852' w/ 1500 gals HCl w/ RS +Benzoic flakes to divert.
9/87 XOWH. C/O + Deepen w/ air form to 3891'. Ran logs.
Acdz OH w/ 6000 gal 15% NEFEA in 4 stages w/ GRS as
diverter. Final swb 18 BAW w/ 102 oil. SFL - 2850. EFL -
3552' w/ FeR 7-1/2 BPH. Perf 3634-44', 3676-84 (1JHPF).
Acdz perms w/ 1500 gal 15% NeFeA & 35 RCNBs. Final
Swb - 2BW w/ 1% oil FeR - 2 BPH. SFL 3300' EFL 3300'.
POP test: 10 BO + 25 BW + 14 mcfg = 184' ASN. B/4: No
test.

Additional Data:

T/Queen Formation @ 3315'
T/Penrose Formation @ 3438'
T/Grayburg Zone 1 @ 3622'
T/Grayburg Zone 2 @ 3661'
T/Grayburg Zone 2A @ 3693'
T/Grayburg Zone 3 @ 3726'
T/Grayburg Zone 4 @ 3761'
T/Grayburg Zone 5 @ 3817'
T/Grayburg Zone 6 @ 3872'
T/San Andres @ 3911'
KB @ 3541'

12-1/2" OD
40# CSG
Set @ 196' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

8-5/8" OD 8rd
32# CSG
Set @ 2535' W/ 600 SX
Cmt circ.? No
TOC @ 300' by TS
(11" hole)

Tubing Detail: 9/26/87

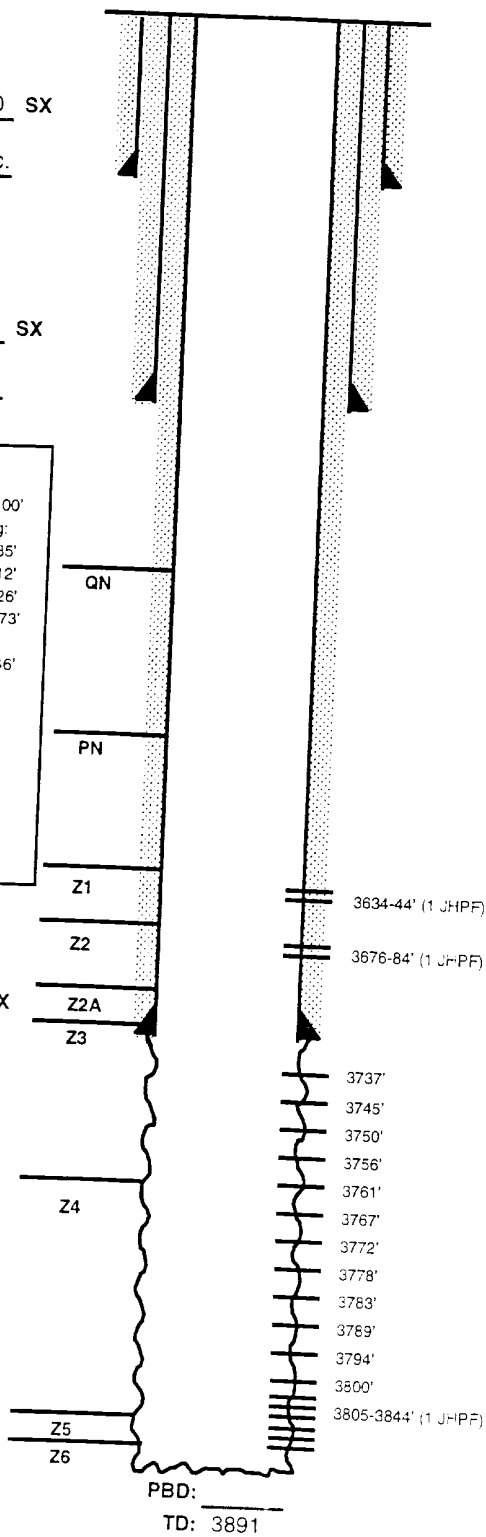
Original KBTH: 0.00'
125 Jts. 2-3/8" J-55 4.7# 8rd EUE tbg: 3841.35'
2-3/8" S-S.N.: 1.12'
2-3/8" J-55 Perf Sub: 4.26'
2-3/8" J-55 4.7# EUE 8rd MAJ: 30.73'

Landed @: 3877.46'

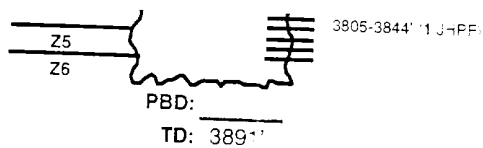
Rod Detail: 9/26/87

2' X 3/4" Sub Rod
8' X 3/4" Sub Rod
156 - 3/4" X 25' Grade C Sucker Rods
2' X 1-1/2" X 16' RWBC Pump #251

6-5/8" OD 10rd
20# CSG
Set @ 3727' W/ 100 SX
Cmt circ.? No
TOC @ 2679' by calc.
(7-3/4" hole)



FILE: EMSU111WB.XLS
printed: 2/14/2001



FILE: EMSU111WB.XLS
printed: 2/15/2001



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