

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-06284
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 110
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter **E** : **1980** feet from the **NORTH** line and **660** feet from the **WEST** line

Section **30** Township **20S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

CCMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 110
LOC: 1980' F N L & 660' F W L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 36E UNIT: E ST: N.M.
(formerly: Amerada State "W" #4)

FORM: Grayburg / San Andres DATE: _____
GL: 3533' STATUS: SI Producer
KB: 3533' API NO: 30-025-06284
DF: _____ CHEVNO: FA 74020:01

Date Completed: 4/3/37
Initial Production: F/ 95 BOPD
Initial Formation: Grayburg
FROM: 3722' to 3820' / GOR 4260

Completion Data

4/37 TD @ 3820'. ACDZ 4 times for total: 10,000 gals.

Subsequent Workover or Reconditioning:

12/68 Temporarily Abandon - Uneconomic
2/75 Swb tst - 3 day total: 63 BO/ 3 BW. Pmp165 gal Surflow
sol'n down tbq followed w/ 25 bbls condensate. Swb to 60
BO/ 5 BW. Return well to prod.
10/75 Pulled prod equip. Set CIBP @ 3720' w/ 10' cmt cap.
Perf [3625, 3626, 3627, 3628, 3629] [3635, 3636, 3637],
3648, 3649, 3650, 3655, 3656, 3657, 3662, 3663, 3664,
3677, 3678, 3679' w/ 2 JHPF. ACDZ w/ 3000 gal 15%.
Swab 1 BO/ 10 BW.
8/77 Temporarily Abandoned.
9/87 C/O fr 3806-3820'. Deepen f/ 3820-3958' (Logger TD @
3958). Csg shoe @ 3722'. Csg record 3735'. Perf 3682-88'
w/ 1 JHPF. Spot 100 bbl 15% f/ 3688' to 3602'. ACDZ new &
old perf w/ 2400 gal 15%. Swab 21 BW. ACDZ OH 3722-
3961' w/ 3500 gal 15%. Swb 26 BW. SN @ 3901'. EOT @
3934'.
3/97 Repair csg lk by replacing 11 jts 6-5/8" csg w/ 8 jts of 7"
26# csg. ACDZ w/ 5000 gals Resisol II+ & 6000# Trimix Salt.
Continuous 1.2# per gal.

Additional Data:

T/Queen Formation @ 3326'
T/Penrose Formation @ 3445'
T/Grayburg Zone 1 @ 3625'
T/Grayburg Zone 2 @ 3667'
T/Grayburg Zone 2A @ 3705'
T/Grayburg Zone 3 @ 3743'
T/Grayburg Zone 4 @ 3791'
T/Grayburg Zone 5 @ 3866'
T/Grayburg Zone 6 @ 3916'
T/San Andres Formation @ 3918'
KB @ 3533'

12-1/2" OD
40# CSG
Set @ 194' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.

8-5/8" OD
32# CSG 8rd
Set @ 2539' W/ 600 SX
Cmt circ.? No
TOC @ 1004' by calc.

Tubing Detail: 3/18/97

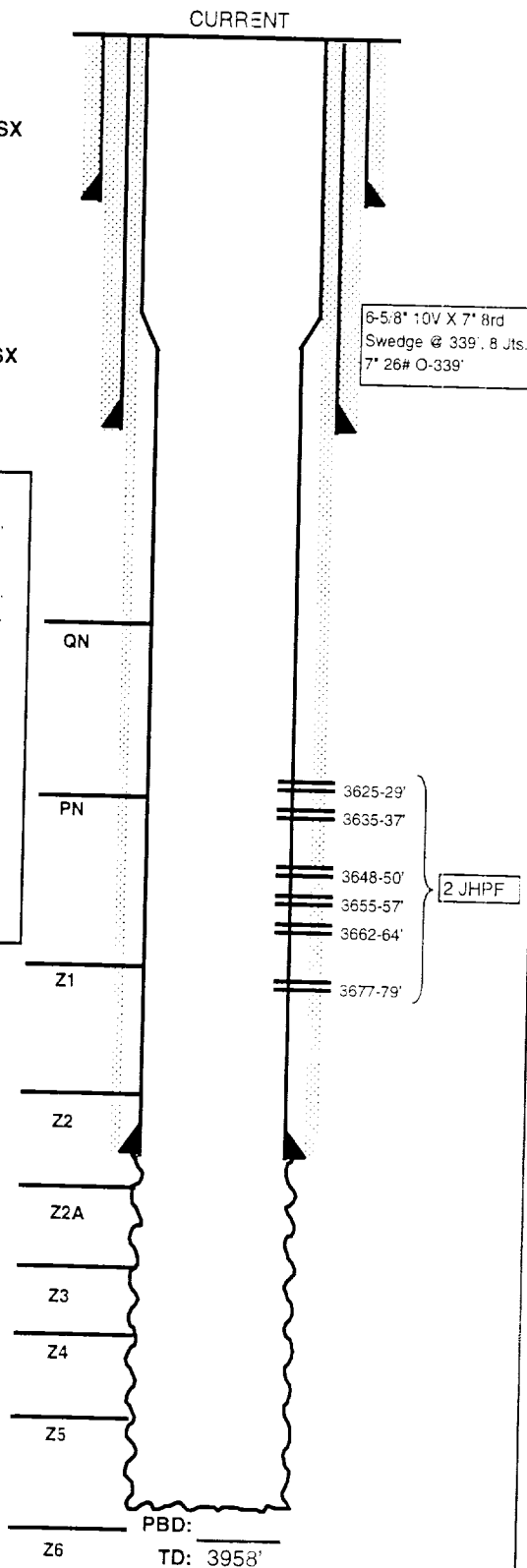
Original KBTH: 0.00'
126 Jts. 2-3/8" J-55 4.7# 8rd EUE tbq: 3899.12'
2-3/8" API SN: 1.10'
2-3/8" 4.7# J-55 EUE 8rd tbq: 31.25'
2-7/8" Notched Collar: 0.56'

Landed @: 3932.03'

Rod Detail: 3/18/97

1-1/4" X 22' Polished Rod
3/4" X 2' Pony Rod
3/4" X 4' Pony Rod
154 - 3/4" X 25' Steel Rods
Pump

6-5/8" OD
20# CSG 10rd
Set @ 3722' W/ 100 SX
Cmt circ.? No
TOC @ +/-2400' by calc.





TA PROPOSAL WELL DATA SHEET

LEASE: EMSU WELL: 110
 LOC: 1980' F N L & 660' F W L SEC: 30
 TOWNSHIP: 20S CNTY: Lea
 RANGE: 36E UNIT: E ST: N.M.
 (formerly: Amerada State "W" #4)

FORM: Grayburg / San Andres DATE: _____
 GL: 3533' STATUS: SI Producer
 KB: 3533' API NO: 30-025-06284
 DF: _____ CHEVNO: FA 74020:01

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 Initial Formation: Grayburg
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Subsequent Workover or Reconditioning:

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 10/75 Pulled prod equip. Set CIBP @ 3720' w/ 10' cmt cap. Perf [3625, 3626, 3627, 3628, 3629] [3635, 3636, 3637], 3648, 3649, 3650, 3655, 3656, 3657, 3662, 3663, 3664, 3677, 3678, 3679' w/ 2 JHPF. ACDZ w/ 3000 gal 15%. Swab 1 BO/ 10 BW.
 8/77 Temporarily Abandoned.
 9/87 C/O fr 3806-3820'. Deepen f/ 3820-3958' (Logger TD @ 3958). Csg shoe @ 3722'. Csg record 3735'. Perf 3682-88' w/ 1 JHPF. Spot 100 bbl 15% f/ 3688' to 3602'. ACDZ new & old perf w/ 2400 gal 15%. Swab 21 BW. ACDZ OH 3722-3961' w/ 3500 gal 15%. Swb 26 BW. SN @ 3901'. EOT @ 3934'.
 3/97 Repair csg lk by replacing 11 jts 6-5/8" csg w/ 8 jts of 7" 26# csg. ACDZ w/ 5000 gals Resisol II+ & 6000# Trimix Salt. Continuous 1.2# per gal.

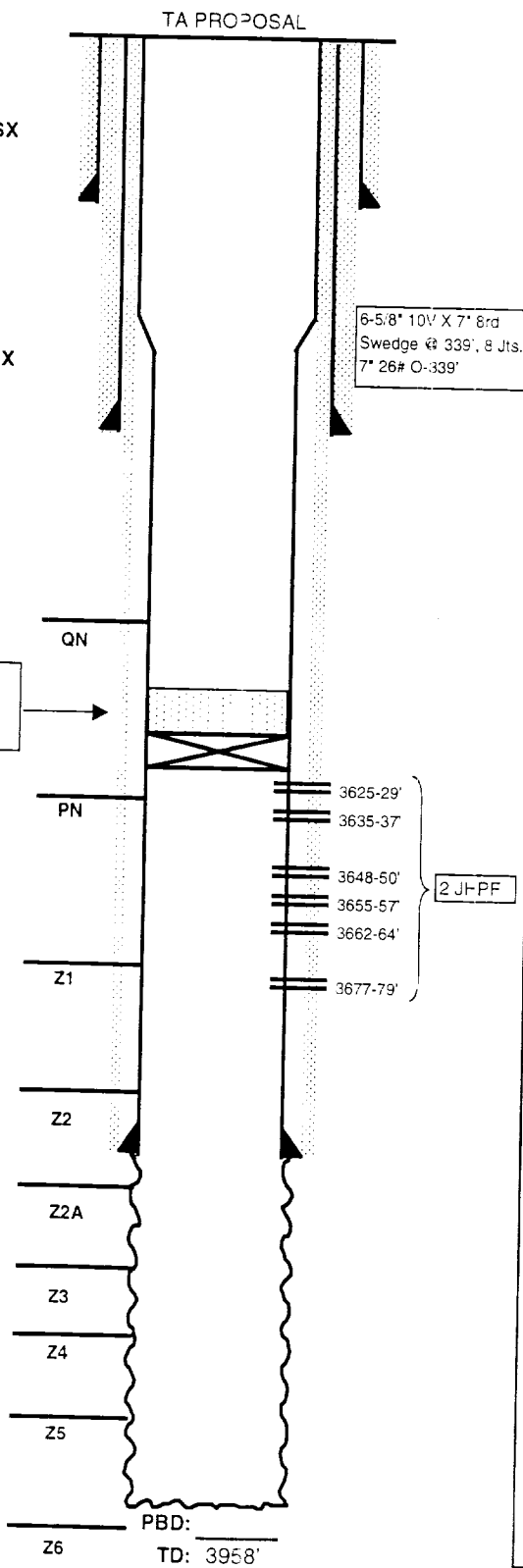
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 T/San Andres Formation @ 3918'
 KB @ 3533'

12-1/2" OD
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 Set @ 194' W/ 200 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.

8-5/8" OD
 32# CSG 8rd
 Set @ 2539' W/ 600 SX
 Cmt circ.? No
 TOC @ 1004' by calc.

6-5/8" OD
 20# CSG 10rd
 Set @ 3722' W/ 100 SX
 Cmt circ.? No
 TOC @ +/-2400' by calc.



EMSU # 110
API # 30-025-06284
1980' FNL & 660' FWL
S30, T20S, R36E, & Unit E
Eunice Monument South Unit
Lea County, New Mexico

February 15, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TIH w/5-7/8" bit, csg scraper, & WS. Make bit trip to 3640'. POH.
4. Set CIBP @ 3620'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



CURRENT WELL DATA SHEET

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 (formerly: Amerada State "W" #4)

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 Initial Production: F/ 95 BOPD
 Initial Formation: Grayburg
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Completion Data

4/37 TD @ 3820'. ACDZ 4 times for total: 10,000 gals.

Subsequent Workover or Reconditioning:

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 2/75 Swb tst - 3 day total: 63 BO/ 3 BW. Pmp 165 gal Surf flow
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 BO/ 5 BW. Return well to prod.
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 Perf [3625, 3626, 3627, 3628, 3629] [3635, 3636, 3637],
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