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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Term of Lease Name State "F"
3. Address of Operator P.O. Box 1919 Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South 1980 East 30 TOWNSHIP 20S RANGE 37E 15. Elevation (Show whether D.F., E.F., G.R., etc.) 3540 GR	10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER Cmt squeeze water flow ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ 12. County Lea

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Pull rods and pump. Kill well w/2% KCL fresh water. NU BOP and pull tubing.
2. GIH w/6-1/8" RB and 7" casing scraper on 3" tubing and CO to TD 3840'. POOH.
3. RU. Set CIBP on wireline at 3650'. Test csg to 500#. Perforate 2-0.40" squeeze holes in 7" csg @ 2550' using 4" csg gun.
4. GIH w/RTTS on 3" tubing and set at $\pm$ 2500'. Pressure backside to 1000#. Establish injection rate through squeeze holes and squeeze w/250 sx Class "G" w/2% CaCl. Try to get 2000# squeeze. PU, reverse out excess cement and reset RTTS at $\pm$ 2000'. Put 1500# on squeeze and SION. WOC & POOH.
5. RIH w/6-1/8" RB, 7" casing scraper, and DCs on 3" tubing and drill out cement. Test squeeze to 500#. RIH and drill out CIBP @ 3650'. Check for fill and POOH.
6. GIH w/tubing and rods.
7. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulden TITLE Region Operations Mgr. DATE 12/1/78
APPROVED BY Jerry Sexton TITLE Dist-1, Supv. DATE DEC-3-78
CONDITIONS OF APPROVAL, IF ANY