

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-06286
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 1150 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line Section 30 Township 20S Range 37E NMPM County LEA	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 114	
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/16/01

Type or print name J. K. RIPLEY Telephone No. (915)687-7148

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 114
API # 30-025-06286
1980' FSL & 660' FEL
S30, T20S, R37E. & Unit I
Eunice Monument South Unit
Lea County, New Mexico

February 15, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/6-1/8" bit. csg scraper. & WS. Make bit trip to 3360'. POH.
4. Set CIBP @ 3330'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU
LOC: 1980' F S L & 660' F E L
TOWNSHIP: 20S
RANGE: 37E UNIT: I
(formerly: State "F" #2)

WELL: 114
SEC: 30
CNTY: Lea
ST: N.M.

FORM: Grayburg / San Andres
GL: 3536'
KB: 3540'
DF:

DATE:
STATUS: SI Producer
API NO: 30-025-06286
CHEVNO: FA 74040:01

Date Completed: 12/9/36
Initial Production: 1560 BOPD
Initial Formation: Grayburg
FROM: 3713' to 3815' / GOR 449

Completion Data

12-36 ACDZ OH w/ 2000 gals acid.

Subsequent Workover or Reconditioning:

11-53 PB GB to 3675'. Set CIBP @ 3685' + cap w/ 2 sx cmt. PBTd 3675'. Perf Eumont @ 3363-89', 3398-3427' & 3472-3535' (2 JHPF)
10-76 Acdz 3363-3535' w/ 1500 gals 15% NeFe.
4-87 Sqzd perfs 3363-3535' w/ 200 SX. D/O. Tst-OK. C/O to 3835'. Turn over to Chevron. Ran 2-3/8" tbg to 3566'.
10-87 POH w/ tbg. XOWH. Fill @ 3817'. C/O & deepen to 3915' w/ foam mist. Ran CNL, CCL, GR. caliper. Acdz OHZ 3713-3915' w/ 6000 gals 15% NeFe + 1000# GRS in 4 stages. Swb test OHZ - rec'd 57 bbl w/ 2-6% oil in 2-1/2 hrs. SFL=1000' FFS EFL=2290' FFS. FeR - 19.8 BPH. Swb test old perfs 3363-3535': rec'd 1 BW/ 1 hr. SFL=2900', EFL=3282' (SN) FeR =0.8 BPH. Resqzd perfs 3363-3535' w/ 300 SX. D/O cmt + retainer. Test - OK. RIH w/ PE. POP. test - 38 BO/ 91 BW/ 41 mcfg. B/4 - no test. FL=30' of pump SUBM.

Additional Data:

T/Queen Formation @ 3319'
T/Penrose Formation @ 3459'
T/Grayburg Zone 1 @ 3654'
T/Grayburg Zone 2 @ 3688'
T/Grayburg Zone 2A @ 3718'
T/Grayburg Zone 3 @ 3748'
T/Grayburg Zone 4 @ 3783'
T/Grayburg Zone 5 @ 3850'
T/Grayburg Zone 6 @ 3891'
T/San Andres @ 3934'
KB @ 3540'

12-1/2" OD
40# CSG
Set @ 253' W/ 200 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(17-1/2" hole)

9-5/8" OD 8rd
36# CSG
Set @ 2503' W/ 400 SX
Cmt circ.? No
TOC @ 1323' by calc.
(11" hole)

Tubing Detail: 10/5/87

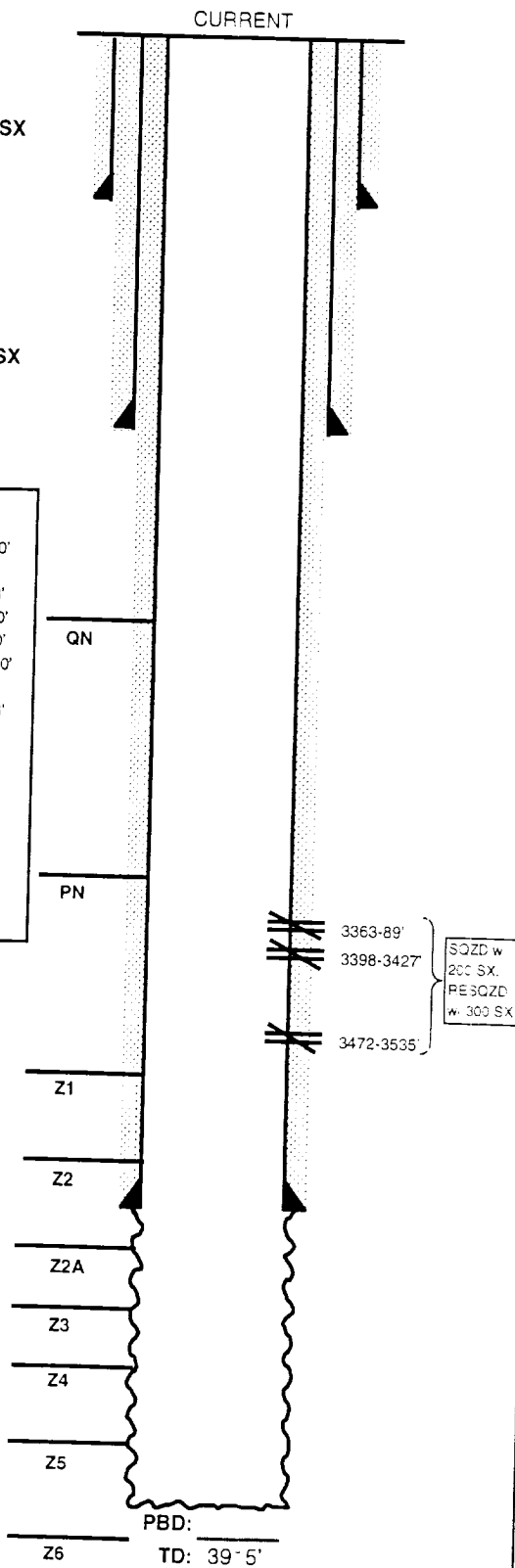
Original KBTH: 0.00'
126 Jts. 2-3/8" J-55 4.7# 8rd EUE tbg: 3853.68'
2-3/8" SSN: 1.10'
2-3/8" Perf Sub: 4.10'
2-3/8" J-55 4.7# EUE 8rd BPMAJ: 30.50'
Landed @: 3889.38'

Rod Detail: 10/5/87

1 - 3/4" X 8' Sub
1 - 3/4" X 6' Sub
156 - 3/4" Grade C SRS
2" X 1-1/2" X 16' RWBC Pump

7" OD 10rd
24# CSG
Set @ 3713' W/ 125 SX
Cmt circ.? No
TOC @ 2878' by calc.
(8-5/8" hole)

6-1/8" hole





PROPOSED TA WELL DATA SHEET

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(formerly: State "F" #2)

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(17-1/2" hole)

9-5/8" OD 8rd
36# CSG
Set @ 2503' W/ 400 SX
Cmt circ.? No
TOC @ 1323' by calc.
(11" hole)

OCD TA-PROPOSAL
Set CIBP @ 3330', Cap w/ 3
sxs cmt.

7" OD 10rd
24# CSG
Set @ 3713' W/ 125 SX
Cmt circ.? No
TOC @ 2878' by calc.
(8-5/8" hole)

6-1/8" hole

