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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Cities Service Oil & Gas Corp.	5b. State Oil & Gas Lease No. B-1481
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 37E NMPM.	8. Form or Lease Name State F
	9. Well No. 2
	10. Field and Pool, or Wildcat Eumont Yates 7 Rvs Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3536' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 3835' Lime. Workover complete. The Queen Perfs @ 3363 - 3535' were squeezed and the well was CO to the T.D. in the following manner:

1. MIRU a pulling unit, killed the well w/100 bbls. of 2% KCL FW, ND WH, NU BOP and POOH w/tubing and packer.
2. RIH w/7" cement retainer on a WL and set retainer @ 3275'.
3. RIH w/2-3/8" tubing and stung into the retainer set @ 3275' and squeezed the Queen Perfs @ 3363 - 3535' w/125 sacks of Class C w/0.3% Halad 4 cement and 75 sacks of Class C neat. Pulled out of cement retainer and reversed out 32 sacks of cement. Left 14 sacks in the casing, 152 sacks in the formation and left 2 sacks on top of the retainer. POOH w/tubing.
4. RIH w/RB on 2-3/8" tubing and DO the CIBP which was set @ 3675' and cement and DO to the O.T.D. of 3835' and circulated the hole clean. POOH w/RB and tubing.
5. RIH w/113 jts. of 2-3/8" tubing and set tubing @ 3566'. ND BOP and NU WH.

This well has been turned over to Chevron and it has been unitized into their Eunice Monument South Unit as well #114

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed Vitrano TITLE Dist. Opr. Mgr. - Prod. DATE 4-07-87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 10 1987

CONDITIONS OF APPROVAL, IF ANY: