

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
51. State Oil & Gas Lease No. B-1481
7. Unit Agreement Name
8. Farm or Lease Name State F
9. Well No. 2
10. Field and Pool, or Wildcat Eumont Yates 7 Rvs Queen
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Cities Service Oil & Gas Corp.

3. Address of Operator  
P.O. Box 1919 - Midland, Texas 79702

4. Location of Well  
UNIT LETTER I 1980 FEET FROM THE South LINE AND 560 FEET FROM  
THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3536' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 3835' Lime, OPBTD 3675'. It is proposed to squeeze off the producing Queen Perfs @ 3363 - 3535', DO the CIBP which is set @ 3675' and CO to the O.T.D. of 3835' in the following manner:

1. MIRU a pulling unit, kill well w/produced water, ND WH, NU BOP, and POOH w/tubing and packer.
2. Set a 7" cement retainer @ + 3275', RIH w/tubing and seal assembly and squeeze the Queen Perfs @ 3363 - 3535' w/125 sacks of Class C + 0.3% Halad-4 cement and 75 sacks of Class C neat. PU out of retainer and reverse out excess cement to the pit. POOH w/tubing and seal assembly.
3. RIH w/RB and DC's on 2-3/8" tubing and drill out squeeze cement. Pressure test the casing and squeeze job to 500#. FIH w/RB and DC's to 3675' and drill out cement and the CIBP which is set @ 3675' and CO the OH to the O.T.D. of 3835'. POOH w/RB, DC's and tubing.
4. RIH w/2-3/8" OE'd tubing to 3566', ND BOP, NU WH and shut-in the well.

This well will be turned over to Chevron and will be unitized into their Eunice Monument South Unit as well #114.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. A. Vitram TITLE Dist. Opr. Mgr. - Prod. DATE 3-13-87

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE MAR 11 1987

CONDITIONS OF APPROVAL, IF ANY: