STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		1
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OPERATOR	<u> </u>	

P. O. BC	ATION DIVISION Extra C-103 - Form C-103 - F
SANTA FE, NEV	VIMEXICO 87501 Revised 10-1-78
7148	
U.S.G.S.	Sa. Indicate Type of Lease
LANO OFFICE	State Foe X
OPERATOR	5. State Off 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OF PEUG	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)
OIL X CAS OTHER-	7. Unit Agreement Name Eunice Monument South Unit
:-ame of Operator	8. Farm or Lease Name
Chevron U.S.A. Inc.	
Address of Operator	9. Weil No.
P.O. Box 670, Hobbs, New Mexico 88240	
Location of well	10. Fleid and Poor, or Window
M 660 South	Eunice Monument G-SA
PEET FROM THE	LINE AND FEET FROM EURICE MONUMENT G-SA
West LINE, SECTION 30 TOWNSHIP 20S	37F · ()
THE LINE, SECTION TOWNSHIP	RANGENMPM.
15. Elevation (Show whether	DE RE CR
	1' GL Lea Nature of Notice, Report or Other Data
L OR ALTER CASING CHANGE PLANS	COMMENCE DRILLING OPHS. PLUG AND ABANCOHMENT
	other Deepen well x
OTHER	Deepen well
OTHER	other Deepen well x
OTHER	Deepen well
OTHER Concribe Proposed or Completed Operations (Clearly state all pertinent den work) SEE RULE 1103.	OTHER Deepen well ails, and give pertinent dates, including estimated date of starting any proposed
Seacribe Proposed or Completed Operations (Clearly state all pertinent deta work) SEE RULE 1103. MIRU PU. POH with rods, pump, and tubing.	THER Deepen well X actis, and give pertinent dates, including estimated date of starting any proposed Repaired casing leak from 1776' - 1786'
Cescribe Proposed or Completed Operations (Clearly state all pertinent den work) SEE RULE 1103.	Tails, and give pertinent dates, including estimated date of starting any proposed. Repaired casing leak from 1776' - 1786' o 500 psi for 30 minutes. Deepen well
Coescillo Proposed or Completed Operations /Clearly state all pertinent deta work) SEE RULE 1103. MIRU PU. POH with rods, pump, and tubing. by squeeze cementing. Test squeeze sement to	Repaired casing leak from 1776' - 1786' o 500 psi for 30 minutes. Deepen well 5000 gals 15% NEFE HCL. This well has
MIRU PU. POH with rods, pump, and tubing. by squeeze cementing. Test squeeze sement to 3950'. Logged well. Acidized well with not been converted to an injector yet becaus	Repaired casing leak from 1776' - 1786' o 500 psi for 30 minutes. Deepen well 5000 gals 15% NEFE HCL. This well has
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MW Cases Division Proration Engineer 6/16/86 ORIGINAL SIGNAL ES SALVE LEATON DISTRICT SUPERVISOR HOIT ONE OF APPROVAL, IF ANY: