

# Sunshine State Com # 2

API # 30-025-06289

Section 30, T20S, R37E, UL. N

WBS # UWPWB-A10\_\_\_-ABN

660' FSL & 1980' FWL

Lea County, New Mexico

## Recommended P&A Procedure

### Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the Sunshine State Com # 2.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
3. RIH w/WS. RU Sierra.
4. Spot 100' balanced cement from 3360' to 3260' @ Top of Queen formation, tag cement.
5. Spot 100' balanced cement plug from 2570' to 2470', @ Base of Salt, tag cement.
6. Spot 100' balanced cement plug from 1176' to 1076' @ Top of Salt, tag cement.
7. Perf & Sqz. & spot 100' cmt plug from 1119' to 1019', @ Csg shoe, tag cement.
8. Spot 100' balanced CI 'C' cement plug from 280' to 180' @ Csg shoe, tag cement.
9. Spot 10 sx CI 'C' cement from 70' to surface.
10. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
11. Install 4" P&A marker 4' above GL w/the following stamped on it:  
Chevron U.S.A. Inc.  
Sunshine State Com # 2  
660' FSL & 1980' FWL  
Sec. 20, T20S, R-37E, UL N  
Lea County, NM
12. Remove all equip. deadman, and junk from location.

Fill any pits and level location.  
Class C Cement:  
1% CaCl (Cement Accelerator)  
0.5 BA-10 (Fluid Loss Additive)  
0.3 CD-32 (Cement Dispersant)  
905# Brine w/25# of gel per BBL

CJ Affeld  
Petroleum Engineer  
CTN 687-7271  
Home - 915-694-3884

Casing	Depth
Surf Csg	10-3/4" @ 230'
Interm Csg	7-5/8" @ 1069'
Prod. Csg	5-1/2" @ 3722'
Formation Tops	Depth
T/Rustler	1034'
T/Salt	1126'
B/ Salt	2520'
T/Yates	2602'
T/7Rvns	2754'
T/Queen	3300'
T/Penrose	3450'
T/Grayburg	3650'