

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<b>X</b>	REPORT ON (Other)	

June 30, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Sunshine

(Lease)

Bateman and Whitsitt

(Contractor)

Well No. 2 in the SE 1/4 SW 1/4 of Sec. 30

T. 20-S, R. 37-E, NMPM, Eumont Pool, Lea County.

The Dates of this work were as follows: June 20-28, 1955

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on April 1, 1955

(Cross out incorrect words)

and approval of the proposed plan (was) ~~was not~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back and recompleted as a gas well in the Eumont Pool as follows:

1. Pulled tubing and packer.
2. Ran Gamma Ray Neutron Survey.
3. Set 5-1/2" Howco cast iron retainer at 3636'. Cemented below retainer with 250 sacks cement. Maximum pressure 1200#. Reversed out 17 sacks cement. Pulled tubing.
4. Ran HRC tool and tested 5-1/2" casing. Found no casing leaks.
5. Steel line measurement found top cement at 3624'. Perforated 5-1/2" casing from 3522-3464', 3426-3356' and 3348-3310' with 4, 1/2" Jet Holes per foot.
6. Ran tubing. Swabbed and well kicked off. Flowed at maximum rate of 3,320,000 cu ft gas per 24 hours with 625# back pressure.

Witnessed by F. J. Crawford

(Name)

Gulf Oil Corporation

(Company)

Field Foreman

(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Title)

(Date)