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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma.

Company or Operator

Address

Sunshine

Well No. 2

in SE SW

of Sec. 30

T. 20S

Lease

R. 37E

N. M. P. M.

Unice

Field, Lea

County.

Well is 660

feet south of the North line and 660

feet west of the East line of SE SW

If State land the oil and gas lease is No. B-2194

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Gulf Oil Corporation

Address Tulsa, Oklahoma.

Drilling commenced 12-15-38

19

Drilling was completed 1-16-37

19

Name of drilling contractor Company Tools (Gulf Oil Corp.)

Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3539

feet.

The information given is to be kept confidential until ?

19

OIL SANDS OR ZONES

No. 1, from 3720

to 3840

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary tools

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Lapw.	230				
7-5/8	22	8	"	1069				
5-1/2	17	10	"	3722				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	230	200	Halliburton		
9-7/8	7-5/8	1069	250	"		
6-3/4	5-1/2	3722	125	"		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-chloric Acid	3000	1-13-37	3840	
		"	5000	1-15-37	3840	

Results of shooting or chemical treatment Would not flow before acidizing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0

feet to 3840

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing Feb. 1st,

19 37

The production of the first 24 hours was 720

barrels of fluid of which

% was oil;

%

emulsion;

% water; and

% sediment.

Gravity, Be

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

?

, Driller

, Driller

, Driller

, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FORMATION RECORD

20-1

FROM	TO	THICKNESS IN FEET	FORMATION
0'	35'		Sand and shale
	300		Blue and red shale
	992		Red shale and shells
	1030		Red shale
	1073		Salt and anhydrite
	1135		Anhydrite
	2435		Anhydrite and salt
	2635		Anhydrite
	2720		Thin Lime
	3840		Upper San Andres