

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injector
Name of Operator Chevron U.S.A. Inc.
Address of Operator P.O. Box 670, Hobbs, NM 88240
Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 20S RANGE 37E N.M.P.M.
13. Elevation (Show whether DF, RT, GR, etc.)
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐
IMPROVING ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐
ILL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐ ALTERING CASING ☐
SUBSEQUENT REPORT OF:
PLUG AND ABANDONMENT ☐
OTHER perf, acidize ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
TD: 3937 PSTD: 3937

Work performed: 1-3-88 through 1-6-88

ND Inj WH, NU BOP, POH w/ 119 jts 2 3/8" IPC & TSN pkr, PU BHA, and 2 7/8" WS, TIH to 3937'. Perf OH 3786-3816 w/ 3 3/4" link jet guns, 2 SPF (60 shots) 180° phased. TIH w/ BHA to 3903, Est. Circ w/air foam. Clean out fill from 3903-3937. TOH, LD BHA, TIH w/ Guiberson 5 1/2" uni V pkr, and set at 3679', load BS w/ 8.6 CKF, Test tbg to 5000psi, ok. Pressure BS to 500psi, acidize w/5000 gallons 15% NEFE HCL in 3 stages, using 600 gallon 10# GBW spacer and 300 gal 10# XL GBW w/ 900# GRS block. Swab. Rlse pkr and POOH, LD WS and pkr RIH w/ Baker TSN inj pkr on 119 jts 2 3/8" IPC tbg, pkr at 3667'. Pump 65 bbls of pkr fluid, set TSN at 3667 w/ 6K compression, finish loading ann. ND BOPE, NU Inj head, valve and line, tested inj hd void to 2500psi, ok. Tst annulus w/ chart recorder to 600psi for 30 min, ok. Notified OCD office by phone, no witness to test, RDMOPU, turn well over to production as an inactive injector waiting to be put on line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Seay Staff Drilling Engineer January 8, 1988
Eddie W. Seay
Oil & Gas Inspector
POSITIONS OF APPROVAL, IF ANY