

MAY 1 1957

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

Sunshine

Well No.

5

in

NE SW

of Sec.

30

, T.

20S

Lease

R.

37E

, N. M. P. M.,

Eunice

Field,

Lea

County.

Well is

660

feet south of the North line and

660

feet west of the East line of

NE SW

If State land the oil and gas lease is No.

B - 2194

Assignment No.

If patented land the owner is

, Address

If Government land the permittee is

, Address

The Lessee is

Gulf Oil Corporation

, Address

Tulsa, Oklahoma

Drilling commenced

January 21,

19 37

Drilling was completed

February 21,

19 37

Name of drilling contractor

Company Tools

, Address

Gulf Oil Corporation, Tulsa, Okla.

Elevation above sea level at top of casing

5537

feet.

The information given is to be kept confidential until

?

19

OIL SANDS OR ZONES

No. 1, from

3750'

to

3837'

No. 4, from

to

No. 2, from

Pay 5770'

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary Hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4"	32.75	8	Lapw.	208'				
7-5/8"	22	8	Lapw.	1063				
5-1/2"	17	10	Lapw.	3721				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-5/4"	10-3/4"	208	200	Halliburton		
9-7/8"	7-5/8"	1063	175	"		
6-3/4"	5-1/2"	3721	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000	2-24-37	3837'	
	"	"	5000	2-27-37	3837	
	"	"	5000	3-4-37	3837	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3837 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 16, 19 37
The production of the first 24 hours was 84 barrels of fluid, which % was oil; %
emulsion; % water; and % sediment. Gravity, Ba
If gas well, cu. ft. per 24 hours 275,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller, Driller, Driller
, Driller, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th

Tulsa, Oklahoma

May 5, 1957

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	150		Red Shale
	512		Red shale & sand
	690		Red bed
	780		Red bed & shells
	883		Red bed and shale
	1035		Red shale & shells
	1065		Shells & Anhydrite
	1114		Anhydrite
	2570		Anhydrite & salt
	2510		Salt
	2815		Anhydrite
	2894		Lime
	2892		Anhydrite & lime.
	3857		Lime

FORMATION TOPS

Anhydrite	1035'
Salt Base	2510
Brown Lime	2750
Upper San Andres	3750
Pay	3770