

IV

**HUDSON PHILLIPS NO. 1
WORKOVER PROCEDURE
AFE 10/13/97**

1. Move in workover unit, pull rods & tubing.
2. NU BOP.
3. PU 6" bit, TIH and tag.
4. TOH, lay down bit.
5. PU 7" packer and TIH with 3½' workstring, spot acid across perfs. Set packer at 3385'.
6. Acidize well with 1000 gals acid.
7. Swab back acid.
8. TOH
9. RU wireline - perforate 3334', 3340', 3345', 3388', 3396', 3401' - 2 SPF.
Total 12 holes.
10. PU retrievable bridge plug, TIH to 3420' and set.
11. TOH. PU 7" packer. TIH and set at 3270'.
12. Acidize new perfs w/1000 gals acid.
13. Swab back acid.
14. RU frac equipment and frac well with 26,500 gals of carbo foam, carrying 165,000# sand and 120 tons CO₂.
15. RD frac equipment and start flowing back load when possible. Release packer, check for fill.
16. TOH with packer and workstring.
17. TIH with 2⅞" production tubing, clean out sand if necessary.
18. Put well on production.