

Submit 3 Copies
to Appropriate
District Office

Lang Office	
B of M	
Operator	

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002506291
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 2736 9
7. Lease Name or Unit Agreement Name Hudson Phillips Com.
8. Well No. 1
9. Pool name or Wildcat Eumont Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator W. A. & E. R. Hudson Inc.
3. Address of Operator 616 Texas Street, Ft. Worth, Texas 76102
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>20</u> Range <u>37</u> NMPM Lea County
10. Elevation (Show whether DF, RAB, RT, GR, etc) GR 3534

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-15-97 perforated 3334', 3340', 3345', 3388', 3396', and 3401', 2 shots per foot for a total of 12 holes

On 11-17-97 set packer 3410' and acidized existing perfs: 3436'-3534' with 1000 gals 15% HCL acid. Set RTBT at 3410' and packer at 3280' and acidized perfs: 3334'-3401' with 1000 gals 15% HCL, and 24 ball sealers. Broke at 4000 PSI

On 11-19-97 Frac well with 35,000 gals. carbo foam, 110 tons CO₂ carrying 125,000# 12/20 Brady sand and 40,000# 12/20 Resin coated sand. Average rate 33.8 bpm, avg pressure 2850 PSI, instant shut in pressure 1043 PSI

On 11/20/97 Rig up foam air unit, clean out sand to 3553'

On 11/21/97 Put well on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. B. Smith TITLE Production Superintendent DATE 12/3/97

TYPE OR PRINT NAME J. B. Smith

TELEPHONE NO. 505 676 2266

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____