

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 20, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Hudson & Hudson..... Well No. 1 in B.....
(Company or Operator) (Unit)
NW 1/4, NE 1/4, SE 1/4 of Sec. 30, T. 20S, R. 37E, NMPM., Emice Monument Pool
(40-acre Subdivision)
Lea County. Verbal approval for this work obtained Nov. 20, 1954

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This test was drilled to total depth of 3850' in May 1937. Production from the regular Emice pay has now declined to a rate which is considered non-commercial. We propose, therefore, to set a Bridging plug in seven inch casing at 3625'; after having run a Gamma ray-Neutron log; dump two sacks of cement on top of bridging plug and pressure test casing before perforating casing opposite the Queen formation to obtain gas.

We propose to perforate casing with four bullets per foot from 3534' to 3500'; from 3490' to 3470'; and from 3460' to 3430'. We will then run tubing with packer set above perforations and swab the hole down for a natural production test. We then propose to acidize through perforations with 1000 gallons of mud acid. If indications thereafter are that additional treatment is needed we will Delo-frac through perforations with 3000 gallons.

Upon completion of this work and with knowledge that we have a commercial gas well we will submit our application for a proration gas unit.

Approved....., 19.....
Except as follows:

Subject to NSP order

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Hudson and Hudson

Company or Operator

By.....

Position..... Agent

Send Communications regarding well to:

Name..... Hudson & Hudson

Address..... 1810 Electric Bldg., Ft. Worth, Texas.