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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Phillips Petroleum Company

Bartlesville, Oklahoma.

Wm. A. Hudson

Company or Operator

Address

Lease

Well No. One

in NW/4, NE/4

of Sec. 30

T. 20-S

R. 37-E

N. M. P. M. Monument

Field,

Lea

County.

Well is 660 feet south of the North line and 1980 feet west of the East line of NE/4

If State land the oil and gas lease is No. B-2736 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced March 29, 1937. Drilling was completed April 27, 1937

Name of drilling contractor Loffland Bros. Drilling Co. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3534.4 feet.

The information given is to be kept confidential until Not confidential

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OIL SANDS OR ZONES

No. 1, from 3724 to 3850

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None logged - drilled with rotary feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13" OD	35#	Welded	Armco	137' 6"	None				
9 5/8" OD	36#	8	S.S.	1093' 5"	Halliburton				
7" OD	24#	10	S.S.	3723' 9"	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13"	137' 6"	165	Halliburton		
12 1/4"	9 5/8"	1093' 5"	400	"		
8 3/4"	7"	3723' 9"	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
2000 gal		Dowell "XX"	2000 gal.	4-29-37	3724-3850	Not cleaned out.
5000 gal		"	5000 "	5-1-37	"	"
1000 gal		"	1000 "	5-3-37	"	"
8000 gal		"	8000 "	5-6-37	"	"

Results of shooting or chemical treatment Would not flow after any of the first three treatments. After fourth treatment, well flowed 188 barrels oil, no water, in 2 hours, 26 minutes natural after recovering oil load and was shut in for tank room. Gas averaged 1,379,000'.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 6, 1937

The production of the first 2 hrs. 26 min. 188 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 32.0

If gas well, cu. ft. per 24 hours -- Gallons gasoline per 1,000 cu. ft. of gas --

Rock pressure, lbs. per sq. in. 940#

EMPLOYEES

, Driller, Driller

, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	147	147	Sand, Calcechi & Red Bed.
147	230	83	Red Bed
230	245	15	Water sand
245	365	120	Red rock & shale
365	1055	690	Red bed
1055	1140	85	Anhydrite
1140	1307	167	Salt, Anhydrite & Shells
1307	2421	1114	Salt & Shells
2421	2488	67	Anhydrite & Salt Streaks
2488	2652	164	Anhydrite
2652	2742	90	Anhydrite & Gyp
2742	2807	65	Anhydrite & Lime
2807	2830	23	Anhydrite
2830	2957	127	Lime & Anhydrite
2957	3774	817	Lime
3774	3850	76	Lime. Total Depth