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Supersedes Old C-104 and C-110 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS STATES Operator TEXACO Inc. Address P. O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change lease name, well Change in Transporter of: number and operator due to unitization Recompletion Oil Dry Gas Change in Ownership X from Edna State #1 Casinghead Gas Condensa e If change of ownership give name and address of previous owner ____ Effective 8-1-69 Phillips Petroleum Corp., P.O. Box 2130, Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE ... No. Puci Mame, Including Formation Lease N. Eunice-Monument Unit Eunice-Grayburg San Andres State Federal or Fee 34 B-2422 Unit Letter Feet From The Last Line and 660 Feet From The North 30 Township 20-S Range 37-E Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS me of Authorized Transporter of Cil 🗶 or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Co. P.O. Box 1910, Midland, Texas 79701
Acdress Give address to which approved copy of this form is to be sent, Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Corp. P.O. Box 6666, Odessa, Texas 79760 Twp. If well produces oil or liquids, Ece. Is gas actually connected? give location of tanks. D **3**0 20-S 37-E Yes Not available If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Wel. New Well Workover Deepen Plug Back | Same Resty, Diff. Resty, Designate Type of Completion = (X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Froducing Formation Too Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbla. Water - Bb.s. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Fressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROYED Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant District Superintendent

July 25, 1969

(Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, il name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each nool in multiply