

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-06295
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 1150 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 30 Township 20S Range 37E NMPM County LEA	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/19/01

Type or print name J. K. RIPLEY

Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 115
API # 30-025-06295
1980' FSL & 1980' FEL
S30, T20S, R37E, & Unit J
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/6-1/8" bit, csg scraper. & WS. Make bit trip to 3360'. POH.
4. Set CIBP @ 3340'. Dump 3 sx Class 'C' cmt on CIBP
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



WELL DATA SHEET

LEASE: EMSU
 LOC: 1980' F S L & 1980' F E L
 TOWNSHIP: 20S
 RANGE: 37E UNIT: J
 (formerly: Skelly "G" State #1)

WELL: 115
 SEC: 30
 CNTY: Lea
 ST: N.M.

FORM: Grayburg / San Andres
 DATE: _____
 GL: 3531'
 KB: 3531'
 DF: _____
 STATUS: Producer
 API NO: 30-025-06295
 CHEVNO: FA 74130:01

Date Completed: 1/4/37
 Initial Production: 90 BOPD
 Initial Formation: _____
 FROM: 3712' to 3840' / GOR 6000

13" OD
 40# CSG
 Set @ 237' w/ 225 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (15" hole)

9-5/8" OD 8rd
 36# CSG
 Set @ 2598' w/ 400 SX
 Cmt circ.? No
 TOC @ 1279' by calc.
 (12" hole)

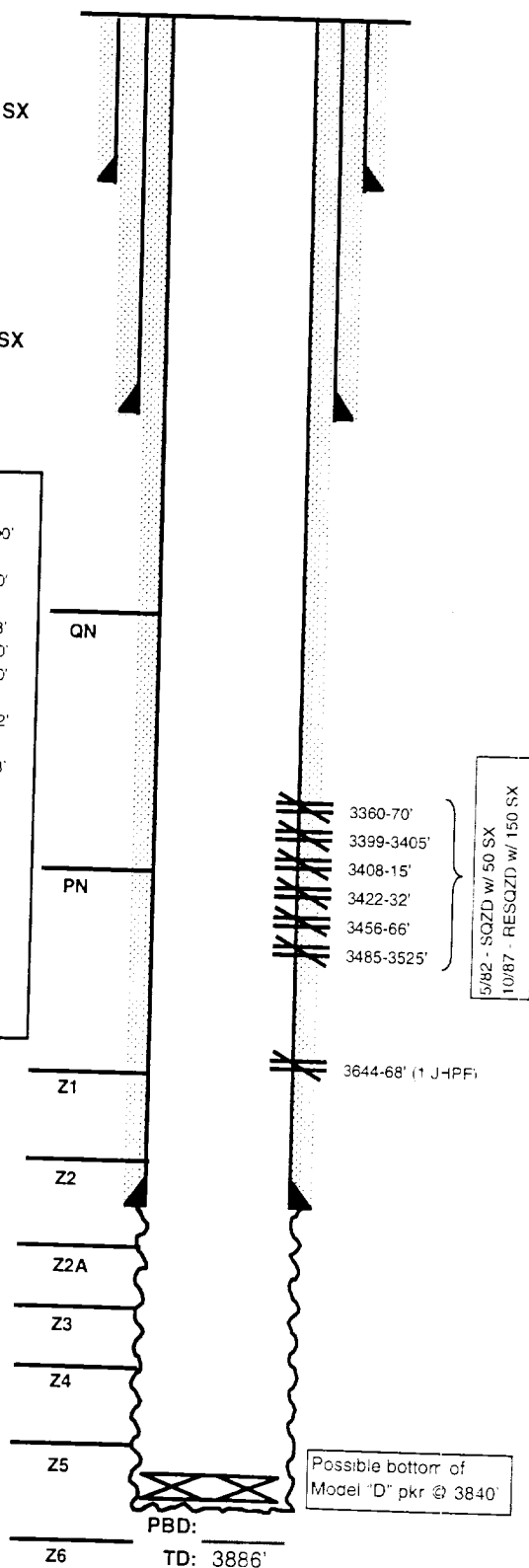
Tubing Detail: 10/21/87

Original KBTH: 0.00'
 3 Jts. 2-3/8" J-55 4.7# 8rd EUE tbg: 91.60'
 120 Jts. 2-3/8" J-55 4.7# 8rd EUE tbg: 3729.18'
 2-3/8" SN: 1.10'
 2-3/8" Perf Sub: 6.00'
 2-3/8" J-55 4.7# EUE 8rd MA w/ BPOB: 29.92'
 Landed @: 3857.18'

Rod Detail: 10/21/87

1-1/4" x 22' Polish Rod w/ 1-1/2" X 14' liner
 3/4" X 2' Rod Sub
 151 - 3/4" X 25' Grade C Rods
 2" X 1-1/2" X 16' RWBC Pump w/ 1" X 12' Gas Anchor

7" OD 10rd
 24# CSG
 Set @ 3712' w/ 200 SX
 Cmt circ.? No
 TOC @ 2483' by calc.
 (8-3/4" hole)



Completion Data

1-37 ACDZ w/ 1000 gals acid. Reacidize w/ 3000 gals acid.

Subsequent Workover or Reconditioning:

4-38 Acdz w/ 5000 gals 15% acid - no test record in file.
 3-40 ACDZ w/ 3000 gals acid (3727' to 3840') - no test record in file.
 9-51 Set Model "D" pkr @ 3688'. Perf 7" csg @ 3456'-3466' w/ 2 JHPF w/ add'l 1 JH per 2' & 3485-3525' w/ 2 JHPF w/ add'l 1 JH per 5' (155 holes for 3456-66' & 3485-3525'). Acdz 3456'-3485' w/ 1000 gals 15% Acid. Perf 3360-70, 3399-3405, 3408-15, 3422-32' w/ 2 JHPF.
 10-73 Trt perfs 3360-3525' w/ 1000 gals total 9# BW w/ 1% HCl and additives. POH w/ prod. equip. Sand Frac OH w/ 12,000 gals 9# gelled BW, 500 gals 15% NEA, 2000# sand, 2600# GRS + 600# Benzoic Flakes in 3 stages. ISIP 2500#. POP. Test: 20 BO/ 2 BW, B/4 - no test.
 5-82 Sqzd Eumont Gas perfs 3360-3525' w/ 50 SX. D/O model D pkr @ 3688' (Possible btm of pkr @ 3840'). C/O to 3840'. Acdz OH w/ 500 gals 15%. Frac OH w/ 12,500 gals GBW & 22,000# sand & 300# GRS in 3 stages. ISIP 2200#. POP. Test - 20 BO/ 36 BW/ 105 mcfg. B/4 - 5 BOPD/ 10 BWPD/ 280 mcfpd.
 10-89 Drill to 3886' w/ air foam. Run caliper, CNL, GR, CCL. Acdz OH 3712-3886' w/ 3500 gals NeFe & 1500# GRS + 300 gals X-linked 10# gel in 3 blks. ISIP - vac. Swab test - 15 BW w/ tr oil. SFL-2800'. EFL-3500'. FeR - 6 BPH. Resqzd perfs 3360-3525' w/ 150 SX. Perf 3644-68' (1JHPF). Acdz 3644-68' w/ 2000 gals 15% NeFe w/ 50 RCNBS. ISIP - 2300. Swab. rec'd 4 BW w/ tr oil/ 1 run POP. Tst: 3 BO/ 16 BW/ 36 mcfg. B/4: 2 BO/ 4 BW/ 168 mcfg.

Additional Data:

T/Queen Formation @ 3313'
 T/Penrose Formation @ 3462'
 T/Grayburg Zone 1 @ 3638'
 T/Grayburg Zone 2 @ 3671'
 T/Grayburg Zone 2A @ 3708'
 T/Grayburg Zone 3 @ 3735'
 T/Grayburg Zone 4 @ 3773'
 T/Grayburg Zone 5 @ 3829'
 T/Grayburg Zone 6 @ 3872'
 T/San Andres @ 3914'
 KB @ 3531'



PROPOSED TA WELL DATA SHEET

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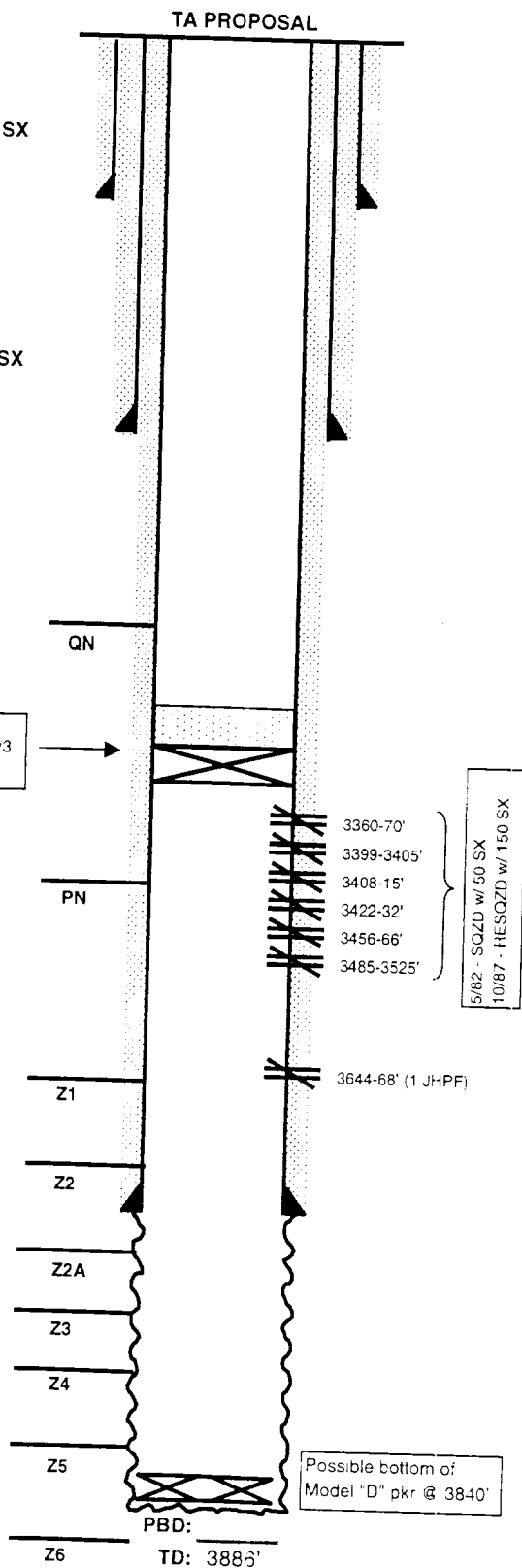
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OCD TA-PROPOSAL
Set CIBP @ 3340', Cap w/3
sx Class 'C' cmt.



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