

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Free ☐  
5. State Oil & Gas Lease No.

B-2690

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator: Chevron U.S.A. Inc.  
Address of Operator: P. O. Box 670, Hobbs, NM 88240  
Location of Well: UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30, TOWNSHIP 20S, RANGE 37E, NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.): 3531'  
7. Unit Agreement Name: Eunice Monument South  
8. Farm or Lease Name: Unit  
9. Well No.: 115  
10. Field and Pool, or Wildcat: Eunice Monument G/SA  
12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
LL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER: Deepen, perf, Acz ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3886'  
POH with rods, pump and tubing. Drill 3835'-3886'. Circulate clean. Pump 50 bbls CKF down tubing. Ran caliper TD-2800', CNL TD-2800', GR-CCL TD-surface. Pump 125 bbls CKF for CNL tool. Acidize open hole 3712-3886' with 3500 gals NEFE HCL w/additives, block w/1500# GRS in 300 gals x-link 10# gel in 3 blks. Flush to bottom open hole w/30 bbls 8.6 CKF. Swab. Set RBP at 3696', spot 5 sacks sand on RBP. Set retainer at 3281', test tubing 400 psi, csg to 500 psi. Spot cement to retainer, squeezed old perfs 3360'-3525' w/150 sacks "C"; lead w/50 sacks "C" w/ CF-14, tail w/100 sacks "C" w/CaCl<sub>2</sub>, displace w/6.7 bbls fresh water; obtained a running squeeze at .1 BPM w/2700, held at 2450 psi, reverse out 55 sacks at 1 BPM w/1100 psi; left 56 sacks in formation, 39 sacks in casing below retainer. Tag cement at 3272'; drill cement 3272-3281'; drill retainer at 3281'. Circulate hole clean. Drill 3292-3465', test squeeze to 500 psi for 30 min-ok. Circulate out sand and POH with RBP. Set RBP at 3675'. Perf 3644-68'. Acidize 3644-68' w/2000 gals 15% NEFE HCL, blk w/50 1.1 RCNB's, flush w/24 bbls 8.6 CKF. Swab. POH w/RBP. RIH with production tubing, pump and rods. Space out and test pump 500 psi-ok. Work performed 10-12-87 through 10-21-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by M. E. Abin TITLE Staff Drilling Engineer DATE 10-23-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 26 1987

OCD

HOBBS OFFICE