

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O+2-NMOCD-P.O. Box 1980 1-Foreman-CM
Hobbs, NM 88240 1-WIO's
1-Engr.-PB 1-File

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2690	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Skelly G State Com.
3. Address of Operator P.O. Box 730 Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Eumont (Gas)-Eunice
15. Elevation (Show whether DF, RT, GR, etc.) 3531' DF		11. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Converted to single completion

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/17/82 RU Pull rods & tbq & seal assembly.
5/18/82 Ran 6 1/4" bit to 3650'. Pull bit. Ran B. plug set 3632'. Ran & set pkr @ 3300'.
Test csg 700# back side. Pull tbq & pkr.
5/19/82 Ran 7" E-Z drill retainer & set @ 3293'. By Howco squeeze perfs @ 3360-3525' w/50 sxs
"C" w/.3% Halad 4, Tail in w/25 sxs "C" and displace to 3293'. SD 1850#. Pull out of
retainer & reverse out 5 sxs. Pull tbq and ran 6 1/8" bit to 3231'.
5/20/82 Ran 2 JTS 2 7/8" tbq. & tagged retainer @ 3293'. Drilled retainer @ 25' soft cement.
5/21/82 Tag cmt 3318'. Drld cmt strings to 3516'. Pressure to 500#, 15 min ok. Ran bit to
3662'. Washed to 3630'. TOH RI w/retrieving tool. Tagged sand @ 3630'. Washed to
3632'. Latched onto BP. Pulled to 3136'.
5/22/82 Pulled tbq & BP. Ran packer picker to 3100'.
5/24/82 Ran packer picker 3688'. Mill 3698'. Pull 4 stds SD.
5/25/82 Ran and tagged model "D" pkr @ 3690'. Drill to 3691'. Recovered top part of model "D"
pkr. Ran 6 1/8" bit jet sub and tag @ 3712'.
5/26/82 Tag @ 3712', drill 1' and fell to 3809'. C/O to 3840'. Pull to 3712' and jet to 3840'
5/27/82 TD 3840. Ran bit & tagged @ 3840'. No fill. Dresser Titan spotted 500 gals of 15%
NEFE acid 3840-3712. Pulled tbq & bit. Ran 2 7/8 x 7" Baker R pkr on 119 jts of 2 7/8
Set pkr @ 3690'. Dresser Titan pumped down tbq into open hole 3712-3840'. using 12,500
(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les R. Crockett TITLE Area Superintendent DATE 6/8/82

APPROVED BY Oil & Gas Insp. TITLE DATE JUN 15 1982

CONDITIONS OF APPROVAL, IF ANY:

5/27/82 gals of 15% NEFE acid. 12,000 gals, gelled 2% KCL wtr w/12,000# 20/40 sand
10,000# 100 mesh sand, 300# Benzoic acid flakes, 600# rock salt in 3 equal bags
Flushed w/25 bbls of 2% KCL wtr. Max press 3500#, Min. 600#, Avg press 3100#
Avg rate 10 BPM, ISIP 2200#, 15 min SIP 600#. (622 bbls to rec)

5/28/82 Released pkr and POH. Ran 6 1/8" bit on 2 7/8" tbg and tagged sand @ 3824' 6"
Circulated @ C/O sand to 3840' and circulated hole clean. POH, lay down tbg, D₁
and bit.

5/29/82 Ran and tested 2 3/8" tbg in hole. Ran 30' mud anchor, SN 120 jts. (3737')
Mud anchor set @ 3754'. SD @ 3747'. Ran 2 1/16" x 1 1/2" x 12' pump on 1 1/8" / 1"
rods and 2-3/4" rods. Set pump @ 3747'. Placed well back on production.

RECEIVED

JUN 14 1982

O.C.D.
HOBBS OFFICE