STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

O+2 - NMOCD-P.O. Box 1980   1 - Foreman-CM
        Hobbs, NM 88240   1 - WIO's
        1 - Engr.-PB   1 - File

5a. Indicate Type of Lease   State [X]   Fee [ ]

5. State Oil & Gas Lease No.
B-2690

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER- Dual

7. Unit Agreement Name
_____

2. Name of Operator
Getty Oil Company

8. Farm or Lease Name
Skelly G State Com.

3. Address of Operator
P.O. Box 730 Hobbs, NM 88240

9. Well No.
1

4. Location of Well
UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 20S RANGE 37E NMPM.

10. Field and Pool, or Wildcat
Eumont (Gas)-Eunice
Monument GB-SA

15. Elevation (Show whether DF, RT, GR, etc.)
3531' DF

12. County
LEA

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]   PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]
PULL OR ALTER CASING [ ]   CHANGE PLANS [ ]

OTHER convert to single completion [X]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]   ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ]   PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER _____ [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Install BOP.
2. POH with rods and tubing.
3. GIH w/bit and casing scrapper to 3600'. POH.
4. GIH with retrievable BP. Set BP at ± 3600'.
5. GIH w/RTTS packer and set at 3590'. Test BP to 1500#. POH w/packer.
6. GIH with E-Z drill retainer. Set retainer at ± 3300'.
7. Squeeze Eumont gas perfs 3360-3525 w/150 sxs. class "C" cement w/3#/sx. salt. Reverse out
    excess cement. POH w/tubing. WOC.
8. GIH w/ 6 1/8" bit, drill out retianer and cement to BP. Test squeeze to 200#. POH w/bit.
9. GIH w/retrieving tool and pull BP.
10. GIH with drill collars and 6 1/8" mill. Drill Model "D" packer at 3688'. Work with Model "D"
    packer until it has been drilled up or pushed to bottom. POH.
11. GIH w/tbg. and jet sub, hydra-jet and clean out open hole section, 3712'-3840'.
12. Spot 500 gals 15% Hcl in open hole section. POH.
13. GIH w/7" model "R" packer and set at ± 3700'.
14. Stimulate open hole section, 3712'-3840' per service company's recommendation.
15. POH w/tbg. and packer. GIH w/bit and reverse out any sand and circulate clean. POH.
16. GIH with pump, rods, and tubing. Return well to production.
17. Rig down unit.
18. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett   TITLE Area Superintendent   DATE 3/3/82

APPROVED BY _____   TITLE _____   DATE APR 1 7 1982

CONDITIONS OF APPROVAL, IF ANY: