

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OIL AND NATURAL GAS

Form OCS-100
5-6-64 (Rev. 1-1-65)
100-100-1115

I.

TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	
Operator Getty Oil Company Address P. O. Box 1351, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐
Recompletion ☐	Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77
Change in Ownership ☒	
If change of ownership give name and address of previous owner: Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "G"	Well Name, Location, including Direction 1 Eunice - Monument	Unit of Lease State-United Fee	Lease No. B-2690
Location Unit Letter J	1980 Feet From The SOUTH Line and 1980 Feet From The EAST	Line of Section 30	Township 20S Range 37E
N.M.P.M. Loc County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address to be address to which approved copy of this form is to be sent
Shell Pipe Line Corporation	P.O. Box 2648 Houston, Texas 77201
Name of Authorized Transporter of Gas and/or Gas ☒	Address to be address to which approved copy of this form is to be sent
Phillips Petroleum Company	Phillips Building Olesia, Texas 79766
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Range J 30 20S 37E
	Yes UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Driven ☐ Plug Flow ☐ Casing Head ☐ Casing Head
Date Spudded	Date Compl. Ready to Prod.
Elevations (DIP, FRD, RT, GR, etc.)	Name of Producing Formation
Perforations	Depth Casing Shoe
TUBING CASES AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
	DEPTH SET
	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or half full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Section (Block, prng, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Prod.	Water-Prod.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Well Grade/Grade-MCF	Gravity of Grade/Grade
Testing Method (Flow, back prod)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Casing Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information shown above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

OIL CONSERVATION COMMISSION

APPROVED FEB 8 1977
By John R. Smith
General