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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

Company or Operator

Hoobs, New Mexico

Address

State "G"

Well No. 1

in

CH/NE

of Sec. 30

, T. 20S

Lease

R. 37

, N. M. P. M., North Eunice

Field,

Lea

County.

Well is 660

feet south of the North line and 660

feet west of the East line of

Lease

If State land the oil and gas lease is No. B-2590

Assignment No. 10837

If patented land the owner is

, Address

If Government land the permittee is

, Address

The Lessee is Skelly Oil Company

, Address Box 1650, Tulsa, Okla.

Drilling commenced November 30

1936

Drilling was completed January 2

1937

Name of drilling contractor Davidson Drilling Company

, Address Fort Worth, Texas

Elevation above sea level at top of casing 3531

feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

to

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13"OD	40#	8	LW	237'	TF				
9-5/8"	36#	8	PEL	2598'	TF				
7" OD	24#	10	SS	3712'	OF				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13" OD	237'	225	Halliburton		
11"	9-5/8"	2598'	400	Halliburton		
8-1/4"	7"OD	3712'	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gal	1/5/37		
		Acid	3000 gal	1/5/37		

Results of shooting or chemical treatment Well flowed 7 hrs into pits to clear up. was then turned into tanks and flowed 192 hrs in 12 hrs thru 2-1/2" open tubing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0

feet to 3540

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing January 6

, 19 35

The production of the first 12 hours was 192

barrels of fluid of which

% was oil;

% emulsion;

% water; and

% sediment. Gravity, Be

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

B. H. Woodroof

, Driller

G. W. Ferrell

, Driller

, Driller

, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FORMATION RECORD, State "G"

FROM	TO	THICKNESS IN FEET	FORMATION
0	38	38	Gallie
38	240	202	Gallie, Sand, and Red Bed
240	707	467	Red Bed and Shells
707	828	121	Red Bed and Red Rock
828	984	156	Red Bed, Red Rock, and Shells
984	1050	66	Red Bed and Red Rock
1050	1140	90	Anhydrite
1140	1174	34	Anhydrite, Shale, and Red Rock
1174	1242	68	Red Bed and Anhydrite
1242	1254	22	Salt
1254	1497	243	Anhydrite and Salt
1497	1674	177	Anhydrite, Salt, and Shells
1674	2412	738	Anhydrite and Salt
2412	2473	61	Salt, Anhydrite, and Shells
2473	2601	128	Anhydrite
2601	2696	95	Anhydrite and Lime
2696	2826	130	Anhydrite and Gyp
2826	2826 3000	174	Lime and Anhydrite
3000	3036	36	Brown Lime
3036	3359	323	Lime and Anhydrite
3359	3420	61	Broken Lime
3420	3476	56	Anhydrite and Lime
3476	3840	364	Lime