## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	L & Refining Compa	<b>ny</b> Lea	se. Humble	State Aggies	
Address. Box 2347, Hobba, New Mexico (Local or Field Office)		(Principal Place of Business)			
UnitN. Well(s) No1	, Sec <b>31</b>	, T <b>20–</b> S, R	37-E., Pool	Eunice-Monument	
CountyLea		State			
If Oil well Location of Tanks	iumble State Aggie	s Lease			
Authorized TransporterPhi	llips Petroleum C	ompany			
Oil Center, New Mexico		Bartlesville, Okla.			
(Local or Field Office Per cent of <b>Oiker</b> Natural Gas to be Tr	e)		(Principal Plac	ce of Business)	
from this unit are					
				<b>100</b> ge	
REASON FOR FILING: (Please chee	ek proper box)				
NEW WELL.		CHANGE IN (	OWNERSHIP		
CHANGE IN TRANSPORTER		OTHER (Expla	ain under Rema	arks )	
REMARKS:					
Compliance with Order R-5	20				

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the		October		
	Humble Oil & Refining Company			
Approved, 19			1.1	
OIL CONSERVATION COMMISSION	Ву	mm	lugn	
Ву		District Superintendent		
Title				
/rmg (See Instructions	on Roversi	side)		

## (See Instructions on Reverse Side)

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## 155 RECEIPIONS

This form shall be executed and ded in Q(A) (A) PLICATE with the District Office of the Oil Conservation Contantistic to ever agreech unit from which of the gas is produced. A separate that the shall be like for each transporter authorized to transport oil or gas from a shall be first and erremate has been approved by one Oil Conservation Commission one of py shall be howarded to the transporter, one copy returned to the producer and two opens mained by the Oil Conservation Commission.

A new certificate shall be the difference of the cover each of longe in operating ownership and each change in the transporter loss epochation in the size of a temporary change in the transporter involving less that the dowable production for one proration period, the operator shall in lieu of filling and when the test evolution for one proration period, mission District Office, and the transporter button ed by certificate on the with the Commission, by letter of the estimated autout of oil or gas to be moved by the transporter temporarily module of the estimated autout to fill as a constant the unit and the name of such temporary transporter and a copy of succentry shall also be furnished such temporary transporter. Such temporary transporter to all on the visit and the estimated the estimated amount show in a safe porter thall not move any more oil or gas them the estimated amount show in a safe porter.

This certicate when a copert = coute 4 and a proved by the Dil Conservation Commission shall constitute a second for a new line connection and authorization to transport oil and gas from the presently transed base in and shell remain in the force and effect until

- (a) Operating by a subject mets
- (a) The tangener is changed o
- (c) The main meller by the Commission.

If any of the rules and e-guittions of the O. Conservation Commission have not been complied with the the time this report is filed, explain fully under the heading "REMARK"

In all cases where the consistent is first once or a change in operating occurrship or a change in the energy of decounced o move oil or gas, show under "REMARKS" the previate by the operation and the transporter preventive authorized to transport  $c \in C_{2,0}$ 

A separate report shall be the loce of a comproducing unit as designate by the Oil Conservation Comproduct