

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Eunice Monument South Unit	
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name	
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		9. Well No. 170	
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM West 31 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Eunice Monument G-SA	
15. Elevation (Show whether DF, RT, GR, etc.) 3537' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen and acidized well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. POH with tubing. Drill out from 3794' - 3985'. Rig up Gearhort and ran GR-CNL w/ OH caliper log. TIH and set packer at 3680'. Test tubing to 300 psi and casing to 500 psi. Acidized with 5000 gals 15% NEFE HCL. TIH with production tubing, pump, and rods. Performed a chemical squeeze and flush with 110 bbl 8.6#/gals CKF. Well pumping to frac tank. The well will be converted to a water injector.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. W. Casey TITLE Division Proration Engineer DATE 5/13/86

ORIGINAL SIGNED BY BOB LUTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: