

Suomit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 137
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line Section 31 Township 20S Range 37E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THIS DOCUMENT MUST BE REVIEWED BY THE OIL CONSERVATION DIVISION BEFORE ANY ACTION IS TAKEN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

5
C

EMSU # 137
API # 30-025-06298
660' FNL & 660' FWL
S31, T20S, R37E, & Unit D
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3730'. POH.
4. Set CIBP @ 3700'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 137
LOC: 660' F N L & 660' F W L SEC: 31
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: D ST: N.M.
(formerly: Aggies State #3)

FORM: Grayburg / San Andres DATE: _____
GL: 3537' STATUS: Producer
KB: 3548' API NO: 30-025-06298
DF: _____ CHEVNO: FA 74160:01

Date Completed: 8/18/36
Initial Production: F/ 1488 BOPD
Initial Formation: Grayburg
FROM: 3738' to 3845' / GOR 564

Completion Data

ACDZ 2000 gals OH. Oil gravity 34.6 deg

Subsequent Workover or Reconditioning:

2/51 Aczd OH w/ 2750 gals acid. Tst: 48 BO/ 16 BW/ GOR 626. B/4: 23 BO/ 3 BW/ GOR 3036.
4/63 C/O to TD. Stringshot OH. Treated OH w/ 1000 gals gypsol & 1000 gal acid. Tst: 28 BO/ 21BWPD.
1/64 Frac'd OH w/ 10,000 gal Humble frac w/ 2#/gal 20/40 sand.
12/79 C/O to TD. Ran GRCNL log. Aczd w/ 3000 gal 15% NeA. Tst: 9 BO/ 24 BWPD.
3/83 C/O to TD. Aczd OH w/ 3000 gal 15% NeA. Tst: 13 BO/ 33 BWPD.
4/86 XOWH. Tag @ 3817 (28°F) Deepened to 3935'. Aczd OH w/ 4000 gal 15% NeFeA in 4 stgs w/ GRS block. Chem sqzd OH. Put on prod. Tst: 6 BO/ 194 BWPD. FL = 189' ASN.
12/95 Pickle tbg w/ 500 gals 15% NeFeA. Treat w/ 80% / 20% Acid/Mutual Solvent Solution.

Additional Data:

T/Queen Formation @ 3316'
T/Penrose Formation @ 3474'
T/Grayburg Zone 1 @ 3644'
T/Grayburg Zone 2 @ 3692'
T/Grayburg Zone 2A @ 3721'
T/Grayburg Zone 3 @ 3758'
T/Grayburg Zone 4 @ 3806'
T/Grayburg Zone 5 @ 3873'
T/Grayburg Zone 6 @ 3920'
T/San Andres @ 3965'
KB @ 3548'

10-3/4" OD
40.5# CSG
Set @ 117' W/ 75 SX
Cmt circ.? Yes
TOC @ --- by calc.
(13-3/4" hole)

7-5/8" OD 8rd
26.4# CSG
Set @ 1185' W/ 500 SX
Cmt circ.? Yes
TOC @ --- by calc.
(9-7/8" hole)

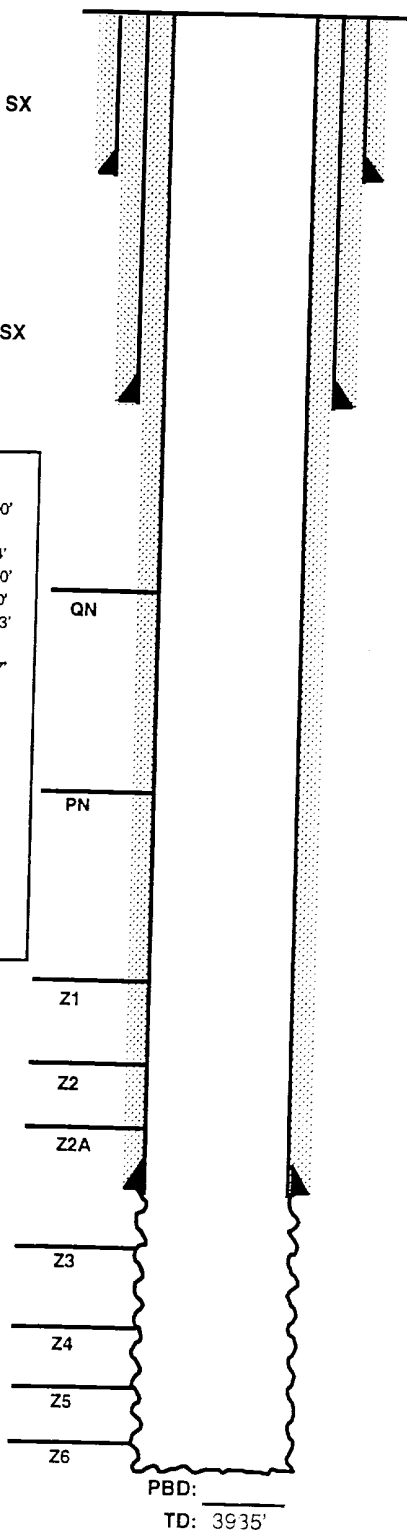
Tubing Detail: 4/17/86

Original KBTH: 10.00'
123 Jts. 2-3/8" J-55 4.7# 8rd EUE tbg: 3879.14'
2-3/8" API SN: 1.10'
2-3/8" J-55 Perf Sub: 3.10'
2-3/8" 4.7# J-55 EUE 8rd MAJ: 30.33'
Landed @: 3923.67'

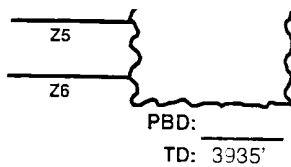
Rod Detail: 4/17/86

8" X 3/4" Pony Rod
6" X 3/4" Pony Rod
2" X 3/4" Pony Rod
154 - 3/4" X 25' Steel Rods
3/4" X 2' Pony Rod
2" X 1-1/2" X 12' RWBC Pump

5-1/2" OD 10rd
17# CSG
Set @ 3738' W/ 100 SX
Cmt circ.? No
TOC @ 2631' by calc.
(6-3/4" hole)



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