State of New Mexico

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							T			
Operator Chevron U.S.A., Inc.								Well API No. 30 - 025-06298		
Address P. O. Box 1150, Midland, TX 79	702	-					•		,	
Reason (s) for Filling (check proper box)	702					Other (Please ex	rplain)	·		
New Well	Chan	ge in Trans	porter of	f:						
Recompletion	Oil			ry Gas						
Change in Operator	Casinghead Ga	LS		ondensa	ite					
If chance of operator give name and address of previous operator										
II. DESCRIPTION OF WELL A	AND LEASE									
Lease Name	Well No. Pool Name, In					n.		Kind of Lease No.		
Eunice Monument South Unit	137 Eunice				Monument	$\frac{1}{7} \cdot SR$	State,	State, Federal or Fee		
Location										
Unit Letter D	:	0660	Feet Fro	om The	North	Line and	660	Feet From The	West Line	
Santiar 21 Transiti	200		•		-			Toot I tom I me		
Section 31 Township	208		Range		37E	, NMPM,	Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)										
72										
EOTT Oil Pipeline Co.	Jex-	1 low-	1) W	70	occi.	P.O. Box 466	6, Houston,	TX 77210-466	66, Suite 2604	
Name of Authorized Transporter of Casinghead Gas or D y Gas Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When?			
give location of tanks.					Yes			Unknown		
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA										
Designate Type of Completion	- (Y)	Oil Well	Gas	Well	New Well Wor	kover Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	eady to Pro	<u>l</u> d.		Total Depth	1	P. B. T. D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					T. 03/0 B		71. 7	Publica Durat		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Dept	ubing Depth		
Peforations						Depth Casin; g				
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE					DEPT	H SET		SACKS CEMENT		
										
										
			_							
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		Gas - MCF	Gas - MCF		
GAS WELL	<u> </u>									
Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF Grav			ravity of Condensate						
Testing Method (pilot, back press.)	ess.) Tubing Pressure (Shut - in)				Casing Pressure ((Ch :=\	Challe Size	Choke Size		
(August and biess) I roome I ressure (Strate in)					Casing Flessure (Shut - III)	CHOKE SIZE			
						011 0011	050147	011 5000		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
1						proved	5 19	93		
Signature					By WESSIAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
J. K. Ripley T.A.					Title	-1914 		VISOR		
Printed Name	Title									
11/30/93 Date)687-7148 enhone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.