NUMBER OF CO	PIES de celvera									
14447 A 167			NEW MEXICO (יוו כי			COMMERCION			
UIGI LAND OFFICE	,			FORM C-103 (Rev 3-55)						
HANSPORTER OIL AAL A MISCELLANEOUS REPORTS ON WELLS										
Commission Rule 1106)										
Name of CompanyAddressHUMBLE OIL & REFINING COMPANYBox 2100, Hobbs, New Mexico 83240										
Lease	المراجع المعطوي		Letter	Section	Township		Rang	e		
Humble Date Work Pe	AState Ageic	Pool	3 "	D*	31	T-2			R-37-E	
	2–14–64	Eunice				Lea				
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
1. Move in and rig up contract unit. 2. Pulled rods, pump and tubing. 3. Ran Lynes										
packer on tubing. Set packer at 3755'. 4. Loaled hole with lease crude. 5. Treated										
open hole section 3755 to 3845 with 10,000 gallons Humble Frac Oil with 0.025# Adomite										
Mark II per gallon and 20,000# 20-40 sand with an average injection rate of 7.7 BPM.										
Average treating pressure 5600#. Job by the Western Company. 6. Pulled tubing and										
packer. 7. Ran tubing, rods and pump. 8. Well failed to pump. Bumped bottom and										
well started pumping. Recovered all load oil. 9. Recompleted well as a pumping oil										
well. Successful workover.										
Witnessed by		······································	Position	Company						
S. B. Carlson Field Superintendent HUMBLE OIL & REFINING COMPANY FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY										
			ORIGINAL			PURISON	NLY			
D F Elev.				Producing I				Co	mpletion Date	
Tubing Diame	3547	3845 Tubing Depth		384,5 Oil String Diamet			845 1011 String	Dent	8-18-36	
	2-3/8*	Oil String DiameterOil String Depth5-1/23738								
Perforated Interval(s)										
Open Hole Int	erval			Produci	Producing Formation(s)					
ļ	3738-3	845			Grayburg					
!	Dere af	Oil Desduction	RESULTS OF			<u> </u>	I			
Test	Date of Test	Oil Production BPD	n Gas Produc MCFPI		Water Pr BF	oduction ² D	GOR Cubic feet/Bbl		Gas Well Potential MCFPD	
Before Workover	11-2-63	14	34		14	,	2429		-	
After Workover	3-14-64	21	58		40	1	2762		-	
OIL CONSERVATION COMMISSION										
Approved hy Name										
					Continue					
Title			Position Agent							
Date	•	ompany								
HUMBLE OIL & REFINING COMPANY										