

WELL REMEDIAL REPORT
N.MEXICO OIL & GAS ENGINEERING COMPANY
P.O. BOX 127 HOBBS, NEW MEXICO

Company Humble Oil & Refining Co. Address 44400 S. OFFICE OCC
Lease Humble State Well # 4 Unit 6 Sec. 31 T. 20 R. 37 N. 54 Date 4-1-54

NATURE OF WORKOVER:

Drill Deepen Canont plugback Plastic plugback Set Liner Plug Back X
Cement squeeze Plastic squeeze Set Packer Acidize Shot Perf. X
Completed as gas well X

FOR PURPOSE OF:

Increase production, Oil Gas X Shut off water Shut off gas

RESULTS SUMMARY:

Complete success X Partial success Failure

DATE:

Workover started 4-1-54 Completed 4-4-54

WELL DATA:

D.F. elev. 3555 Completion date 8-16-36 Prod. formation Lia

Oil String 5-1/2 inch pipe set at 3740

Depth of hole before 3850 After 3525 ft. B.

Formation packer set at _____ with perforations above _____ below _____

_____ inch liner set. Top _____ Bottom _____ Cemented w. _____ sax,

and perforated with _____ holes from _____ to _____

Section squeezed from _____ to _____ with _____ sacks cement or

_____ gallons plastic. Maximum pressure used _____ P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER:

Temperature bomb Electric log Bowell pilot Gamma ray
Water witch Hole Caliper Die-log Other

RESULTS DETAIL:

Oil production Bbls./day
Water Production Bbls./day
Gas Production M.C.F./day
Gas oil ratio

	BEFORE	AFTER
Oil production Bbls./day	<u>4.69</u>	<u>0</u>
Water Production Bbls./day	<u>4.04</u>	<u>0</u>
Gas Production M.C.F./day	<u>5.25</u>	<u>4,510</u>
Gas oil ratio	<u>1952</u>	<u>0</u>

REMARKS: Plotted 50' cement on top of bridge plug at 3698'. Jet Baker G. I. bridge plug at 3525'. Perforated 3300-3335, 3345-3410, 3440-3450, 3465-3495 with 2 r. g. n. jet shots per foot, total of 280 shots.