OST NAME OF THE SANTA FE, NEW MEXICO 87501    P. O. 80X 2088   SANTA FE, NEW MEXICO 87501   SANTA FE, N		•
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SANTA FE, NEW MEXICO 87501  Service Type of Lease Since OT C Case Since OT C C C Case Since OT C C C C C C C C C C C C C C C C C C	P. O. BOX 2088	Form C-103
Same	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
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EUNICE MONUMENT SOUTH UN Chevron U.S.A. Inc.  **Fains or Legis (dame P.O. Box 670 Hobbs, NM 88240  **South	USE "APPLICATION FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.)	
Chevron U.S.A. Inc.  ### Or Operator Chevron U.S.A. Inc.  ### Or Operator P.O. Box 570 Hobbs, NM 88240  #### Or Operator P.O. Box 570 Hobbs, NM 88240  ###################################	orner-INJECTOR	
P.O. Box 670 Hobbs, NM 88240  9. Well No. 160  10. Field and Fool, or Wildow FILTER K 1980 PET FOOL THE SOUTH LINE AND 1980 PET FOOL OF SELECTION 31  13. Elevation (Show whether DF, RT, GR, etc.)  3529' GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  **ELECTION WORLD TO INJECTOR  **ELECTION PROPOSED OPERATIONS (Clearly state all persuases details, and give persuases dates, including estimated date of stateing any proposed Clean out to TD @ 3840 . Log well, Add additional Grayburg perforations as logs indicate. Actidize as necessary. Equip for injection. Test casing, packer, and tubing to 600 psi. for 30 minutes. Return to production as an injector.  States and belief.  **CAMARTA**  States and belief.  **CAMARTA**  **CAMAR	e of Oberator	18. Fam or Lease Hame
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Mest Line, section 31 Township 205 sames 37E    State County	P.O. Box 670 Hobbs, NM 88240	
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177). E. Ulerin Time. Staff Drilling Engineer 3-0-47	Clean out to TD @ 3840 '. Log well. Add additional Grayburg indicate. Acidize as necessary. Equip for injection. Test casin 600 psi. for 30 minutes. Return to production as an injector.	
	Clean out to TD @ 3840 '. Log well. Add additional Grayburg	

MAR 1 1 1987

DISTRICT I SUPERVISOR

ITIONS OF APPROVAL, IF ANY:

Na. of cories Received				
DISTRIBUTION				
SANTA FE				
FILE				
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL			
I KANSI OKI EK	GAS			
OPERATOR				
		T		

## \_W MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	NEGOEST .	AND	Effective 1-1-65			
	u.s.g.s.	ALITHODIZATION TO TOA	NSPORT OIL AND NATURAL O	245			
	LAND OFFICE	AUTHORIZATION TO TRA	NIO ON TOTE AND NATONAL C	200			
	OIL						
	TRANSPORTER GAS						
	OPERATOR	7					
	PRORATION OFFICE						
1.	Operator						
	EXXON Corpor	ration					
	Address						
	P. O. Box 16	500, Midland, Texas 7970	)1	,			
	Reason(s) for filing (Check proper box		Other (Please explain) Cha	ange in Lease Name			
	New Well	Change in Transporter of:	•	es State to EXXON Aggies			
	Recompletion	Oll Dry Ga	1 1	of Operator Name from			
	Change in Ownership	Casinghead Gas Conden	Humble Oil & Ref	ining Company to EXXON			
			Corporation. Name change only - no change				
	If change of ownership give name and address of previous owner		in ownership.				
11.	DESCRIPTION OF WELL AND						
	Lease Name		me, Including Formation	Kind of Lease			
	EXXON Aggies	s State 5 Eunio	CE GRAYBURG SAN ANDRES	State, Federal or Fee State			
	Location	5 d					
	Unit Letter K; 19	180 Feet From The South Lin	te and <u>1980</u> Feet From 1	The WEST			
	Line of Section 31 , To	wnship 20-S Range	37-E , NMPM, Lea	County			
		•					
III.		TER OF OIL AND NATURAL GA	S   Address (Give address to which approx	and convertable form to the beauty			
	Name of Authorized Transporter of Oil	• •					
	Shell Pipe	Line Corporation	P. O. Box 1910, Mid	land, Texas 79701			
	Name of Authorized Transporter of Cas	·					
	Phillips Pet	roleum Company	Phillips Bldg., Root is gas actually connected?	m B-2, Odessa, Texas 79760			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	· ·	10-11-54			
	give location of tanks.	1 1 1 1 1	·	10-11-34			
		th that from any other lease or pool,	give commingling order number:				
iV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completic		1 1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date opuded	Date compil field, to fred	Total Boptii	1.5.1.5.			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	1,000	·					
	Perforations			Depth Casing Shoe			
		TURING CASING AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11322 3122	0.101110 0.1001110 0.120		37.01.0 32.11.01.1			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil of	and must be equal to or exceed top allow-			
	OIL WELL	able for this de	epth or be for full 24 hours;				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow. pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	I	<u> </u>	· ·				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	77 - 11 - 14 - 14 - 14 - 14 - 14 - 14 -	<b></b>					
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
			<del> </del>				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
			JAN	4 1977			
		regulations of the Oil Conservation	APPROVED Orig. Signe	ed by			
		with and that the information given best of my knowledge and belief.	BY John Run	yan			
	•		Geologi	st			
			TITLE				
	$\Lambda \times \Lambda$	· ·	This form is to be filed in c	ompliance with RULE 1104.			
	d.d. lemme		If this is a regrest for allow	able for a newly drilled or deepened			
	D. L. Clemne	ature)	well, this form must be accompar	nied by a tabulation of the deviation			
	Unit		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	· ·	(le)	All sections of this form must able on new and recompleted we				
	1-1-7	73	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition, constant E and C to the most him filed for much count or multiply				
	(De	ite)					