

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injector
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 670, Hobbs, NM 88240
4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 20S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3532' GL
7. Unit Agreement Name Eunice Monument South Un
8. Farm or Lease Name
9. Well No. 148
10. Field and Pool, or Wildcat Eunice Monument G/SA
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to injector now P&A'd ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to 3840. Ran GR/CCL. Perf 44 holes f/3612-14, 3622-24, 3635-37, 3651-53, 3658-60, 3665-67, 3674-76, 3680-82, 3687-89, 3708-10, 3715-17, 4 holes per zone. Set pkr at 3585' test RBP at 1000psi, no test, lost 500psi. PUH w/RBP to 3554, set pkr at 3548, tst, to 1000psi, ok. Work to find casing leak. top 1801-bottom 1832. Have possible parted casing at 1812. Mill f/1812-1817', rec cmt in returns w/ redbed in last 3' indicated out of casing. POH, Wait on P&A procedure from NMOCD.
4-7-87 Set 5 1/2" cmt retainer at 1693, circ through retainer, close BOP, establish inj. rate at 1/2bpm. at 1100psi, set rtnr at 1693', load and test casing to 600psi, sqz parted csg at 1812' w/100sx class c neat at 1200psi, displaced w/9bbls FW at 2bpm at 1300psi sqz 85 sacks in formation. Left 3 sx on top of retainer. RU McCullough WL & perf 4 holes at 1100-1102, Close blind rams, estab inj rate w/1400psi dn csg. Set 5 1/2" cmt rtnr at 1064', pump 127 sx Class C neat w/700psi, Displ w/5bbls FW at 2.6bpm 450psi. Circ 21sx to surf. Left 4sx on top of retainer, spot 25 sx across surf csg shoe at 154', cap csg w/10sx Class C neat, Install P&A Marker. Work performed 3-29-87 to 4-7-87
Witnessed by S.A. Saddler, NMOCD
Note: Work approved by Jerry Sexton NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY M. E. Akim TITLE Staff Drilling Engineer DATE May 15, 1987

PROVEN BY R. H. Huddle OIL & GAS INSPECTOR

JUN 30 1987