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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) SEP 2 1964

Name of Company Humble Oil & Refining Company				Address Box 2100, Hobbs, New Mexico			
Lease Asst.	Well No. 6	Unit Letter G	Section 31	Township 20-S	Range 37-E		
Date Work Performed 6-28, 7-8-64	Pool Eunice			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in and rigged up contract unit.
- Pulled pump and rods.
- Cleaned hole out to 3840 (T. D.).
- Fired one 500 grain and one 1000 grain string shot from 3770 to 3840.
- Cleaned hole out to 3840.
- Ran Gamma Ray, Neutron and Caliper logs in open hole section 3740-3840.
- Ran tubing in hole with packer. Set packer at 3757.
- Acidized open hole section 3757 to 3840 with 1000 gals. reg. 15% N. E. acid with an average injection rate of 3.7 BPM. Flushed with 16 bbls. lease crude. Max. press. 1000# Min. press. 900#. Job by Knox Service, Inc.
- Ran tbg., pump and rods.
- Placed well on pumping test. Recovered all load oil.
- Well recompleted as a pumping oil well.

Witnessed by S. B. Carlson	Position Field Supt.	Company Humble Oil & Refining Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3543	T D 3840	P B T D 3840	Producing Interval 3740-3840	Completion Date 11-27-36
Tubing Diameter 2"	Tubing Depth 3834	Oil String Diameter 5 1/2"	Oil String Depth 3738	
Perforated Interval(s) -				
Open Hole Interval 3740-3840		Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-28-64	11	7	9	636	-
After Workover	7-8-64	19	81	9	4286	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name E. A. ...
Title Agent	Position Agent
Date	Company Humble Oil & Refining Company