

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBES OFFICE O. C. C.

MISCELLANEOUS NOTICES

JUN 26 10 25 AM '64

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Sand-Oil Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

June 22, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the..... Humble Oil & Refining Co.

.....
 (Company or Operator) Humble State Aggies Well No. 6 in G
 Lease
 SW 1/4 NE 1/4 of Sec. 31, T. 20-S, R. 37-E NMPM., Eunice Pool
 (40-acre Subdivision)
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull pump, rods and tubing.
2. Tag bottom with tubing and tally tubing out of hole.
3. Clean out hole if necessary with 4-3/4" bit to a depth of 3840.
4. Run gamma ray-neutron and open hole caliper (3738-3840).
5. Fire 500 grain Dia-Log string shot from 3770 to 3840 feet.
6. Fire 1000 grain Dia-Log string shot from 3770-3840.
7. Run tubing with open hole packer, set at approximately 3765'.
8. Acidize with 1000 gallons regular 15% acid.
9. Swab test.
10. If test is unsatisfactory, pull packer and tubing - run 2-1/2" frac tubing with packer. Set packer approximately at 3765 feet. Frac w/10,000 gals. refined oil and 0.025# Adomite Mark II and 2# sand/gallon.
11. Release packer and pull tubing.
12. Rerun original tubing and pump and rods.
13. Place well on production and test.

Approved....., 19.....
Except as follows:Humble Oil & Refining Co.
By.....
Company or OperatorPosition..... Agent
Send Communications regarding well to:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....Name..... Humble Oil & Refining Co.
Address..... Box 2100, Hobbs, N. M.

mcb