

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG PACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

July 10, 1953  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Humble-State Agency

Humble Oil & Refining Company  
(Company or Operator)

Well No. 7 in B  
(Unit)

NW NE 31 20-S R. 37-E NMPM. Dunice Pool  
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Intended Procedure: It is proposed to recompletes the well according to the following procedure: (1) Move in and rig up Company unit #4763, (2) Pull rods and tubing, (3) Set cast iron bridge plug on wire line at 3700 feet and spot a 50 foot cement plug on top, (4) Load hole with salt water, (5) Perforate in 2 zones - 3305 to 3345 and 3380 to 3430 feet with 4 jet shots per foot, (6) Run tubing with hookwall packer and displace salt water with sweet crude, (7) Wash perforations with 500 gallons of mud acid, (8) Set packer, swab and test, (9) Treat well with 1000 gallons of low tension acid, (10) Swab out acid load and test, (11) Tear down and move off.

Present production 3.81 barrels oil per day.

Approved.....JUL 14 1953....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Humble Oil & Refining Company  
Company or Operator

By.....mm Rizer.....  
Position.....District Superintendent.....  
Send Communications regarding well to:

Name.....Humble Oil & Refining Company.....

Address.....Box 2347, Hobbs, N. M......