1.	NO. OF COPUS RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE C.perutor	REQUEST	ONSERVATION COMMISSIN FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS	
	EXXON_Corporation				
	Address P. O. Box 1600, Midland, Texas 79701				
	P. U. BOX IC Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner		Other (Please explain) Cha from Humble Aggie State and change Humble Oil & Refi	nge in Lease Name s State to EXXON Aggies of Operator Name from ning Company to EXXON e change only - no change	
II.	DESCRIPTION OF WELL AND	LEASE			
	Equation EXXON Aggies	State Well No. Pool Nar State 8 EUNI O_Feet From The NORTH Lin	re, Including Formation <u>CE GRAYBURG Site Avoires</u> e and <u>/980</u> Feet From T 37-E , NMPM, Lea		
И.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Di.	X cr Condensate	Adoress (Give address to which approve		
	Shell Pipe Line Corporation P. O. Box 1910, Midland, Texas 79701   Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			and, Texas 79701 ed copy of this form is to be sent)	
		roleum Company	Phillips Bldg., Room	B-2, Odessa, Texas 79760	
	If well produces oil or liquids, give location of tanks.	M 31 20-5 37.E		10-11-54	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completion - (X)				
	Date Spudded	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	I Te; Oil/Gas Pay	Tubing Depth	
	····				
	Perforations		Depth Casing Shoe		
			CEMENTING RECORD		
	HOLESIZE	CASING & TUB NG SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks	OR ALLOWABLE Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
r	GAS WELL				
	Actual Frod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and i		APPROVED, 19, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYGeologist		
-	Unit (Ti	ile)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	<b>1-1-7</b>		Fill out Sections I, II, III, well name or mether, or transporte	and VI only for changes of owner, r, or other such change of condition	

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