

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Midland, Texas,  
PlaceDecember 21, 1942  
DateOIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

**Humble Oil & Refining Co.** **Humble State Leases** Well No. **8** in the  
Company or Operator Lease  
**Center of NE 1/4 of NW 1/4** of Sec. **31** T. **20-S**, R. **37-E**, N. M. P. M.  
**Junice** Field, **Lea** County

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on **Nov. 2** 19 **42**  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well, pulled 2" tubing and packer. Ran 3840' of 2" tubing and set packer at 3763' with 1-1/16" knockout nipple above packer. Swabbed well in. Treated with 3000 gallons Halliburton acid through perforations in liner from 3260' to 3285'. Swabbed 25 bbls. fluid in 6 hrs., 35% water. Unseated packer and raised tubing 8'. Well failed to show gas or oil. Pulled tubing and packer. Ran 3840' of 2" tubing and 1 - 2" X 4-1/2" Robinson 3-in-1 packer. Set at 3763'. Swabbed well in. On 24-hr. test well flowed 13.68 bbls. fluid, 20% water. Gas oil ratio 4535 to 1.

Witnessed by

Name	Company	Title
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Subscribed and sworn to before me this **22nd**day of **Dec.**, 19 **42**

*W. Lee Lee*  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *W. Lee Lee*  
Position **Division Superintendent**

Representing **Humble Oil & Refining Co.**  
Company or Operator

My Commission expires **6-1-43**Address **Box 1600, Midland, Texas**

Remarks:

*W. Lee Lee*  
Name  
Title