

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-06304

1. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Eunice Monument South Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injector

2. Name of Operator
Chevron U.S.A. Inc.

8. Well No.

146

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wadwell

Eunice Monument G-SA

4. Well Location
Unit Corner E : 1980 Feet From The North

Line and 660 Feet From The West

Section 31

Township 20S

Range 37E

NMPLM Lea

County

10. Elevation (Show whether OF, RKB, RT, GR, etc.)
3540' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Plugback Grayburg Zone 6 & acdz OH ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH W/PROD TBG
ISOLATE CSG LEAK 3518-3550 PRESS UP TO 1000 PSI BLED TO 400 PSI IN 1 HR
CSG TESTED 3550-3680 TO 1000 PSI FOR 30 MIN CK
ISOLATE CSG LEAK F 3518-3532
MIRU WLS GR TOOL & RUN LOG FR TD(3972) TO 3570
MIX HYDROMITE & DUMP FR 3948 TO 3927
ACDZ GRAYBURG PERFS W/2750 GALS 15% NEFE IN 4 STAGES, GOOD BREAKING ACTION FR 250-2200 PSI
TIH W/1.50 'F' NIPPLE, CIRC PKR FLUID SET TSN @ 3676 TST ANN 600 PSI
TIH SET RBP @ 3490 TST TO 1000 PSI OK
UNABLE TO RETEST PREVIOUSLY ISOLATED CSG LEAK INTERVAL
DIG OUT CELLAR & WH SET 2ND RBP @ 3470 SET PKR @ 2199 UNABLE TO TST
REL PKR & RETRIEVE RBP @ 3470 TOH W/PKR & RBP
TIH W/ 2 3/8" PROD TBG PREP TO RUN 4" FULL LENGTH LINER UNDER NEW AFE & PROCEDURE.
WORK STARTED 6-5-90 WORK ENDED 6-19-90

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE T. M. Bealesio

TITLE Drilg. Engr.

TYPE OR PRINT NAME T. M. Bealesio

DATE 7-3-90

(This space for State Use)

TELEPHONE NO. 393-4121

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 03 1990