## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIB	NOITU		
SANTA FE			
FILE			
U.S.G.S.			
LANO OFFI	C E		
OPERATOR		$\neg$	-

SHOITIONS OF APPROVAL, IF ANY:

## C \_ CONSERVATION DIVISION

	SANTA FE, NEW MEXICO 87501	Form C-103 · Revised 10-1-7
U.S.O.S.		5a. Indicate Type of Lease
LANO OFFICE		State X Fee
PERATOR		5. State Oil & Gas Lease No.
SIMON	NOTICES AND DEPOSIT	B-935
DO NOT USE THIS FORM FOR PROPOS	NOTICES AND REPORTS ON WELLS  SALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVO  FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	DIR. ()
OIL X GAS WELL	OTHER-	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
P. O. Borr 670 M-11		9. Weil No.
P.O. Box 670, Hobbs, New		161
UNIT LETTER L	980 FEET FROM THE South LINE AND 660	10. Field and Pool, or Wildcat  Eunice Monument G-SA
THE West LINE, SECTION _	31 TOWNSHIP 20S RANGE 37E	MANA.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3540' DF	Lea
Check App NOTICE OF INTE	propriate Box To Indicate Nature of Notice, Repo	ort or Other Data
	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
The same state of the same	CHANGE PLANS CASING TEST AND CEMENT JO	
THER	other Deepen and	Acidized x
7. Describe Proposed or Completed Operati	ton (Class)	
Work) SEE RULE 1103.	tions (Clearly state all pertinent details, and give pertinent dates,	, including estimated date of starting any proposed
MIRU PU. POH with p	oump, rods, and tubing. Deepen well to 39	945'. Circulated
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MIRU PU. POH with potthe hole clean. Set	oump, rods, and tubing. Deepen well to 39 packer at 3682' and test tubing to 3000 EFE. Performed a chemical squeeze on we	945'. Circulated psi. Acidized
MIRU PU. POH with potential the hole clean. Set with 5000 gals 15% N	oump, rods, and tubing. Deepen well to 39 packer at 3682' and test tubing to 3000 EFE. Performed a chemical squeeze on we	945'. Circulated psi. Acidized
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