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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

Houston, Texas.

Company or Operator

Address

Humble State Leases

Well No.

10

in 10-1/4

of Sec.

31

T. 30-South

Lease

R. 37-East, N. M. P. M., Dunlap, L. P. Field, 100 County.

Well is 3300 feet south of the North line and 4000 feet west of the East line of Section 31

If State land the oil and gas lease is No. 37732 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Humble Oil & Refining Company Address Houston, Texas

Drilling commenced 1-31-37 19 Drilling was completed 2-15-37 19

Name of drilling contractor McQueen & Cleveland Co. Address Hobbs, New Mexico

Elevation above sea level at top of casing 3850 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3760 to 3850 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/8"	40	8	118	118	Miller			
7-5/8"	26.40	8	1187	1187	Miller			
5-1/2"	17.00	10	3713	3713	Miller			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	10-3/8"	116	100	Miller	10.5	50 tons mud in
9-7/8"	7-5/8"	1172	400	Miller	10.5	well
6-3/4"	5-1/2"	3730	100	Miller	10.5	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dynalene	1000	2-17-37	3300	

Results of shooting or chemical treatment oil flowed at rate of 20.5 barrels oil per hour. Gas-oil ratio 20 cubic feet per barrel.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

See attachment

TOOLS USED

Rotary tools were used from 0 feet to 3300 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 1-31-37, 1937
The production of the first 24 hours was 23.5 barrels of fluid of which 90.4 % was oil; % emulsion; % water; and 9/10 % sediment. Gravity, Be. 34.7 at 60 F. corrects
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. J. Irvine, Driller
Bill Collins, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25th

Midland, Texas February 25, 1937

Place

Date

day of February, 1937

Name

Position Division Superintendent

Representing Humble Oil & Refining Company

Company or Operator

My Commission expires 6/1/37

Address Drawer "W" - Midland, Texas.

