NI MEXICO OIL CONSERVATION C MISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission. tions of the Commission.

NOTICE OF INTEN	TION TO T	EST CASING	SHUT-OFF	NOTICE OF I	NTENTION TO SHOOT	or
NOTICE OF THEFE	TOTAL TIO	TY AND DY AN				
NOTICE OF INTEN	TION TO C	CHANGE PLAN	NS	OTHERWI	INTENTION TO PULL (SE ALTER CASING	OR
NOTICE OF INTEN	TION TO F	REPAIR WELI	C.	NOTICE OF I	NTENTION TO PLUG W	ELL
NOTICE OF INTEN	TION TO D	EEPEN WELL	•			
			Midland	, Texas	February 4	, 1937
				Place		Date
OIL CONSERVAT		IISSION,				
Santa Fe, New Me Gentlemen:	3X1CO.					
	ica of inton	tion to do so	ntoin moule on do	scribed below at th	h -	
Humble Cil &	: Refinia	u s combert	Humble Sta	ate Aggies	10	NW/4 of
31	Company or	Querator	37-R	Lease	_Well Noi	n
of Sec	, T			,N. M. P. M.,	POULOS	Fi
Lea		Con	unty.			
			SET CASING			
I WEIGHT	<u>AMOUNT</u>	cet at	SET CASING A	AS FOLLOWS: TOTAL DEPTH OF WELL	NO SACKS & MAK	B PLUG CA BOTTOM
freite des designes des santilla de	AMOUNT 1167*			TOTAL DEPTH		
/8" 26.4#	1167*	1179*	FORMATION Anhydrite	TOTAL DEPTH OF WELL	OF CEMENT 400 Sacks El Toro	8:30 P. 2/3/37
/8" 26.4#	1167*	1179*	FORMATION Anhydrite	TOTAL DEPTH OF WELL 1187*	OF CEMENT 400 Sacks El Toro	8:30 P. 2/3/37
/8" 26.4#	1167*	1179*	FORMATION Anhydrite	TOTAL DEPTH OF WELL 1187 *	OF CEMENT 400 Sacks El Toro	8:30 2/3/37
/8" 26.4#	1167* od usec.	1179*	FORMATION Anhydrite	TOTAL DEPTH OF WELL 1187 *	OF CEMENT 400 Sacks El Toro 37.	8:30 2/3/37
/8" 26.4# Liburton method Liburton to the li	1167* od usec.	OMT AT	FORMATION Anhydrite ressure on F	TOTAL DEPTH OF WELL 1187 *	OF CEMENT 400 Sacks El Toro	8:30 2/3/37
/8" 26.4# Liburton method Liburton to the li	1167* od usec.	OMT AT	FORMATION Anhydrite ressure on F	TOTAL DEPTH OF WELL 1187. Sebruary 5, 193 Humble Oil	400 Sacks El Toro & Refining Comp.	8:30 2/3/37
/8" 26.4#	1167* od usec.	OMT AT	FORMATION Anhydrite ressure on F	TOTAL DEPTH OF WELL 1187 Position Send common W. T. I	& Refining Comp. Company or Operator	8:30 2/3/37
26.4# liburton method test with 1: Approved except as follows:	1167* od usec.	OMT AT	FORMATION Anhydrite ressure on F	TOTAL DEPTH OF WELL 1187 Position Send common w. T. I Drawer	& Refining Comp. & Refining Comp. Company or Operator Con Chief Clerk munications ragarding Coherty	8:30 2/3/37 2/3/37 well to
26.4# liburton method test with 1: Approved except as follows:	1167* od usec.	1179*	FORMATION Anhydrite ressure on F	TOTAL DEPTH OF WELL 1187 Pebruary 5, 193 Humble Oil By Position Send comm W. T. I	& Refining Comp. & Refining Comp. Company or Operator on Chief Clerk munications ragarding	8:30 2/3/37 2/3/37 well to