STATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT

	*1440		
DISTRIBUTION			1
SANTA FE			
FILE			-
J.8.0.4.			
-AND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
PERATOR			_
PROBATION OFF	KE		_

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Formal 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ACTIONIZATION TO TRAN	SPURT UIL AND NATURAL GAS		
parator			
Chevron U.S.A. Inc.			
ddrees			
P. O. Box 670, Hobbs, New Mexico 88240			
¬	Other (Please explain)		
Consider in Transporter of:			
Change in Comparable	Dry Gaz		
Change in Ownership Casinghead Gas	Condensate		
change of ownership give name id address of previous owner			
. DESCRIPTION OF WELL AND LEASE			
well Ng. Pool Name, including i	formation Kind of Lease () Lease No.		
unice Monument South Unit 34 Eunice Monume			
occition // o	C		
Unit Letter : 600 Feet From The 1000kg	ne and 660 Feet From The East		
21 105			
Line of Section Township	37E , NMPM, Lea County		
I DESIGNATION OF TRANSPORTER OF OF			
L. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	L GAS		
Arco, Shell & Texas New Mexico Pipeline	Agaress (Give address to which approved copy of this form is to be sent)		
ame of Authorized Transporter of Casinghead Gas Cor Dry Gos	Address (Give address to which approved copy of this form is to be sent)		
Phillips 66 natt Das	reading to be sent of this form is to be sent		
well produces oil or liquids. Unit Sec. Twp. Rge.	Is qua actually connected? When		
ive location of tanks. M 4 21S 36E	yes unknown		
this production is commingled with that from any other lease or pool,			
	give comminging order number:		
OTE: Complete Parts IV and V on reverse side if necessary.	,		
. CERTIFICATE OF COMPLIANCE	CIL CONCEDVATION TO		
	OIL CONSERVATION DIVISION		
creby certify that the rules and regulations of the Oil Conservation Division have	APPROVED FR 4 - 1988		
in complied with and that the information given is true and complete to the best of knowledge and belief.	1000 . 19		
	BY		
$\hat{\mathcal{L}}$	TITLE - DESTRICT LENGTHURDS		
	This family is the fit of		
- Miland	This form is to be filed in compliance with BULE 1104.		
(Signature)	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation		
New Mexico Area Supt.	Tests taken on the west III accordance with RULE 111.		
(Title) 1-7-1-80	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
(Date)	Fill out only Sections I II III and III .		
(Date)	well name or number, or transporter, or other such change of condition.		

Separate ...

. COMPLETION DATA		6			
Designate Type of Compi	etion = (X)	New Well Workover Deep	Plug Back Same Resty. C. f. les		
JTHE 57	Date Compl. Realty to Prod.	Total Depth 3823	Total Depth 3823 P.B.T.D.		
3526	.; Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
tiorations			Depth Casing Shoe		
	TUBING, CASING	AND CEMENTING RECORD			
NO CHG	CASING & TUDING SIZE	DEPTH SET	SACKS CEME? T		
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must able for this	be after recovery of total volume of load a depth or be for full 24 hours)	d oil and must be equal to or exceed cap alca		
te First New CII Run To Tanks 10-26-87	Date of Tool 11-H-87	Producing Mathod (Flow, pump, &	Producing Mathod (Flow, pump, ges lift, etc.)		
19th of Test 24	Tubing Pressure	Casing Pressure	Choke Size 2''un		
ual Prod. During Test	611-B518. 5	Water-Bbis.	Gds-MCF 5		
; WELL					
val Prod. Test-MCF/D	Length of Test	Ebis. Condensate/MMCF	Gravity of Conduncate		
iling Method (pitot, back pr.)	Tubing Procesure (Shre-in)	Casing Pressure (Shet-in)	Choke Size		

