

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) To Fracture	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

July 19, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Humble State Aggreg**

Humble Oil & Refining Company
(Company or Operator)

Well No. **11** in **A**
(Unit)

NE 1/4 **NE 1/4** of Sec. **31**, T. **20-S**, R. **37-S**, NMPM, **Dease** Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Intended procedure:

1. Move in pulling unit and pull rods and tubing,
2. Run radioactivity surveys, open hole caliper, and casing caliper,
3. If the casing appears to be in good condition and the RA log does not indicate a need for selective treatment, fracture the formation down the casing using 10,000 gallons of refined oil and 10,000# sand. If the RA log indicates several zones and the need for selective treatment, run straddle packer and treat zones separately with refined oil and sand, the amount depending upon amount of formation to be treated.
4. If the casing is in poor condition it will be necessary to run 4-inch flush joint tubing and set in the bottom of the casing and fracture the entire section down tubing,
5. After the well is fractured rerun 2-inch tubing and rods with pump and place back on production.

Current test: Pumped 8.37 barrels oil, 7% water, GOR 1566.

Approved....., 19.....
Except as follows:

Humble Oil & Refining Company
Company or Operator

By **W. M. Rogers**

Position **Agent**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By **J. H. Stanley**

Name **M. M. Rogers**

Title

Address **Box 2347, Hobbs, New Mexico**