

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

7-30-41

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
The Texas Company St. of N. Mex. "H" (Aggies) Well No. 2 in the

Company or Operator Lease
SW-1/4 of SE-1/4 of Sec. 31, T. 20-S, R. 37-E, N. M. P. M.,
Eunice Field, Lea County

The dates of this work were as follows: See below

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3846' G.O.R. - 12,800

An E-D packer was set at 3777' on April 1, 1941. Packer failed to shut off gas, and on April 3, 1941, the well was plugged back to 3825 with 5 sacks of Calseal. The well was acidized April 10, 1941 with 1000 gallons from 3775 to 3825. Calseal was drilled out to 3832', and a cement retainer set at 3821', and 50 sacks of cement squeezed into the bottom of the hole to shut off water. Packer re-set at 3750 and well acidized with 1500 gallons in 2 stages. Well flowed 91 bbls.

Witnessed by _____ of oil and 4% H.L. & W. with G.O.R. of 1460
Name Company Title

Subscribed and sworn to before me this _____

30th day of July, 19 41

J. L. Davis
Notary Public

My Commission expires 6-1-42

I hereby swear or affirm that the information given above is true and correct

Name J. L. Davis

Position Asst. Dist. Superintendent

Representing The Texas Company

Company or Operator

Address Box 1270, Midland, Texas

Remarks:

PDG, Jr.-JSD
NMCC (3)

Roy G. Gentry
Name

Oil & Gas Inspector

Title