

FORM C-105

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

THE TEXAS OIL COMPANY

Box 1, Wink, Texas

Company or Operator  
Address  
Well No. 31 in Sec. 31 of T. 20-S  
Lease  
R. 37-S, N. M. P. M., Sunice, Lee County.  
Well is 560 feet north of the south line and 500 feet east of the west line of Sec. 31.  
If State land the oil and gas lease is No. 1-100 Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is THE TEXAS OIL COMPANY, Address Box 2332, Houston, Texas  
Drilling commenced May 14th, 1936 Drilling was completed June 28th, 1936  
Name of drilling contractor W. L. Ford Inc., Address Dallas, Texas  
Elevation above sea level at top of casing 5000 feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3740 to 3840 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"OD	40	8	Lapweld	200'	2 1/2" Dia	Pattern		
9-5/8"	40	8	API	1100'	5 1/2" Dia			
7"OD	24	10	API	3745'	4 1/2" Dia			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"OD	207"	250'		Ballston ton		
9-5/8"	1107"	700'		Ballston ton		
7"OD	3700"	350'		Ballston ton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 540 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 29th, 1936  
The production of the first 24 hours was 51 barrels of fluid of which 100% was oil, 0% emulsion; 0% water; and 0% sediment. Gravity, Be 34  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

EMPLOYEES

H. H. Curtis, Driller  
D. R. Scott, Driller  
J. H. Kucha, Driller  
J. L. Balgo, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 28th day of July, 1936, at Wink, Texas.  
Name: [Signature]  
Position: District Superintendent  
Representing: THE TEXAS OIL COMPANY  
Address: Box 1, Wink, Texas  
My Commission expires 6-31-37  
Notary Public.  
[Signature]

7-16-36

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	107	65	Gravelly sand
107	111	1080	Red sand
111	1130	303	Gravelly sand
1130	1171	1015	Sand and gravelly sand
1171	1207	321	Sand and gravelly sand
1207	1250	134	Gravelly sand
1250	1370	520	Gravelly sand
1370	1377	7	Gravelly sand
1377	1395	18	Gravelly sand
1395	1730	135	Gravelly sand
1730	1794	64	Gravelly sand
1794	1846	52	Gravelly sand

Total depth: 3846'