

**OIL CONSERVATION COMMISSION**  
**STATE OF NEW MEXICO**

# Certificate of Compliance and Authorization to Transport Oil

Company or Operator The Texas Company Lease State of N.M. "H" Leases

Address Midland, Texas (Box 1270) Fort Worth, Texas (Box 1720)  
(Local or Field Office) (Principal Place of Business)

Unit J Wells No. 4 Sec. 31 T20N R37E Field Eunice County Lea

Kind of Lease State Location of Tanks On the lease

Transporter Texas-New Mex. Line Pipe Co. Address of Transporter Midland, Texas  
(Local or Field Office)

Houston, Texas Percent of oil to be transported 100% Other transporters author-  
(Principal Place of Business)

ized to transport oil from this unit are None %

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 1st day of July, 1943

The Texas Company  
(Company or Operator)  
By W. F. Evans  
Title Assistant Division Manager

State of Texas } ss.  
County of arrant }

Before me, the undersigned authority, on this day personally appeared M. J. Adams  
known to me to be the person whose name is subscribed to the above instrument, who being by me duly  
sworn on oath states that he is authorized to make this report and has knowledge of the facts stated here-  
in and that said report is true and correct.

Subscribed and sworn to before me, this the 1st day of July, 1943

Notary Public in and for Tarrant County, Texas

Approved: 7-7-, 1943

OIL CONSERVATION COMMISSION

Bv

Carl B. Livingston

(See Instructions on Reverse Side)

### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

**OIL CONSERVATION COMMISSION**  
**STATE OF NEW MEXICO**

# Certificate of Compliance and Authorization to Transport Oil

Company or Operator The Texas Company Lease State of N.M. "H" Aggies

Address Midland, Texas (Box 1270) Fort Worth, Texas (Box 1720)  
(Local or Field Office) (Principal Place of Business)

Unit J Wells No. 4 Sec. 31 T20S R37E Field Eunice County Lee

Kind of Lease State Location of Tanks On the lease

Transporter Texas-New Mex. Pipe Line Co. Address of Transporter Midland, Texas  
(Principal Place of Business) (Local or Field Office)

Houston, Texas Percent of oil to be transported 100% Other transporters author-  
(Principal Place of Business)

ized to transport oil from this unit are None %

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 1st day of July, 1943

**The Texas Company**

(Company or Operator

By W. J. Brown  
Title Assistant Division Manager

State of Texas  
County of Tarrant } ss.

Before me, the undersigned authority, on this day personally appeared M. J. Adams  
known to me to be the person whose name is subscribed to the above instrument, who being by me duly  
sworn on oath states that he is authorized to make this report and has knowledge of the facts stated here-  
in and that said report is true and correct.

Subscribed and sworn to before me, this the 1st day of July, 1943

Naomi P. Pipkin

Notary Public in and for Tarrant County, Texas

Approved: 7-7-, 1943

**OIL CONSERVATION COMMISSION**

By

Carl B. Livingston

(See Instructions on Reverse Side)

### INSTRUCTIONS

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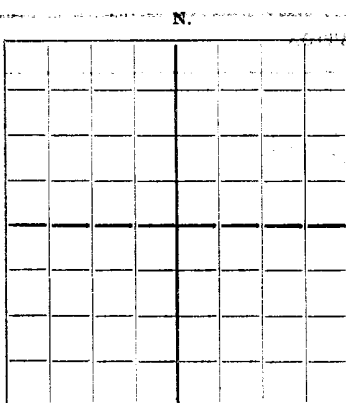
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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company

State Aggies

Company or Operator \_\_\_\_\_ Well No. **4** in **Section 31** of **NW-1/4 of SE-1/4 205**  
R. **37-2**, N. M. P. M., **Sunice** Field, **Lee** County.  
Well is **3300** feet south of the North line and **1980** feet west of the East line of **Section 31**  
If State land the oil and gas lease is No. **B-180** Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is **The Texas Company** Address **Box 2532, Houston, Texas**

Drilling commenced **10-2-36** Drilling was completed **November 2 36**

Name of drilling contractor **Gardner Brothers** Address **Dallas, Texas**

Elevation above sea level at top of casing **3540** feet.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

## OIL FORMATION

## OIL SANDS OR ZONES

## GAS ZONES

No. 1, from **3736** to **3868** No. 4, from **3100** to **3200**

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from **3340** to **3759**

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<b>13" OD 40</b>	<b>8</b>	<b>12</b>	<b>IN</b>	<b>851'</b>	<b>TP</b>			
<b>9-5/8" OD 40</b>	<b>8</b>	<b>8</b>	<b>Sals</b>	<b>1137'</b>	<b>Baker Cement Guide</b>			
<b>7" OD 24</b>	<b>10</b>	<b>8</b>	<b>Sals</b>	<b>3758'</b>	<b>Baker Cement Guide</b>			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>13" OD</b>	<b>850'</b>	<b>850</b>	<b>Halliburton</b>			
<b>9-5/8" OD</b>	<b>1148'</b>	<b>750</b>	<b>Halliburton</b>			
<b>7" OD</b>	<b>3740'</b>	<b>275</b>	<b>ditto</b>			

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<b>Chemical process</b>	<b>2000 gal</b>	<b>11-1-36</b>		

Results of shooting or chemical treatment **Before treatment well flowed 116 bbls of PL oil in 14 hours. After treatment well flowed 19 bbls in one hour.**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **0** feet to **3868** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable toops were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **On Test 11-2-36**, 19\_\_\_\_ **Gas/Oil Ratio 1090**

The production of the first **24** hours was **19** barrels of fluid of which **100** % was oil; \_\_\_\_\_ %

emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be **34°**

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**L. N. Hanks**, Driller **T. J. Clark**, Driller

**George Lewis**, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **21st**

day of **November**, 19**36**

**W. C. Chapman**, Notary Public

My Commission expires **5-31-37**

**Wink, Texas**, **11-21-36**

Name **[Signature]**

Position **District Superintendent**

Representing **THE TEXAS COMPANY**

Company or Operator \_\_\_\_\_

Address **Drawer K, Wink, Texas**

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1050	1050	Red Rock and Red Bed
1050	1190	140	Anhydrite
1190	2500	1310	Salt and Anhydrite Shells
2500	2600	100	Anhydrite
2600	3340	740	Lime, Anhydrite and sand
3340	3540	200	Lime and sand
3540	3868	328	Lime