

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO. | 30-025-06311 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | EUNICE MONUMENT SOUTH UNIT |
| 8. Well No. | 158 |
| 9. Pool Name or Wildcat | GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3547' KB |

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

| | | | |
|------------------------|---|-----------------------------------|-----------------------|
| 1. Type of Well: | OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER WATER INJECTION |
| 2. Name of Operator | CHEVRON USA INC | | |
| 3. Address of Operator | 15 SMITH ROAD, MIDLAND, TX 79705 | | |
| 4. Well Location | Unit Letter <u>I</u> : <u>1650'</u> Feet From The <u>SOUTH</u> Line and <u>330'</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY | | |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐ REQUEST TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-02: MIRU PU. TIHW /CIBP & SET @ 3620'. PERFORM MIT CSG TEST W/CHART - 500# FOR 30 MIN - CHART GOOD.
(ORIGINAL CHART & COPY OF CHART ATTACHED)

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires

11/19/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake

TITLE Regulatory Specialist

DATE 11/15/2002

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

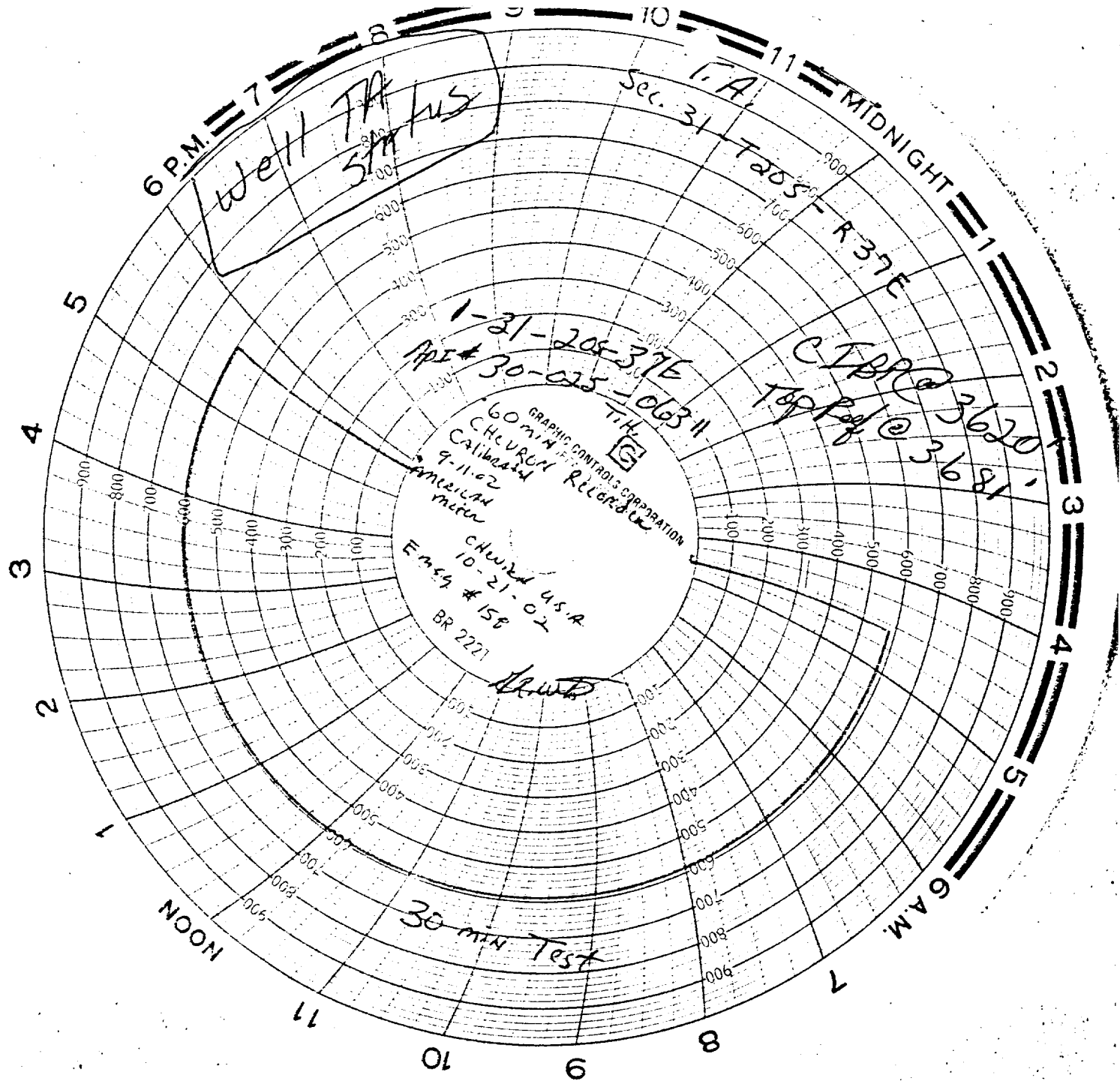
APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
CC FIELD REPRESENTATIVE / STATE MANAGER

DATE

NOV 2 2002





WELL DATA SHEET

LEASE: EMSU
WELL: 158WIC
LOC: 1650' F S L & 330' F E L
TOWNSHIP: 20S
RANGE: 37E UNIT: I
(formerly: New Mexico Aggies "H" NCT-I #5)

FORM: Grayburg / San Andres
DATE:
GL: 3537' DF
KB: 3547'
DF:
STATUS: TA'D
API NO: 30-025-06311
CHEVNO: FA 74280:01

Date Completed: 4/12/37
Initial Production: 343 BOPD
Initial Formation: Grayburg
FROM: 3737' to 3855' / GOR 1264

Completion Data

ACDZ OH w/ 2000 gals HCl. Flowed 12 BBLS/hr. ACDZ OH w/ 3000 gals. Oil gravity - 35.5 deg.

Subsequent Workover or Reconditioning:

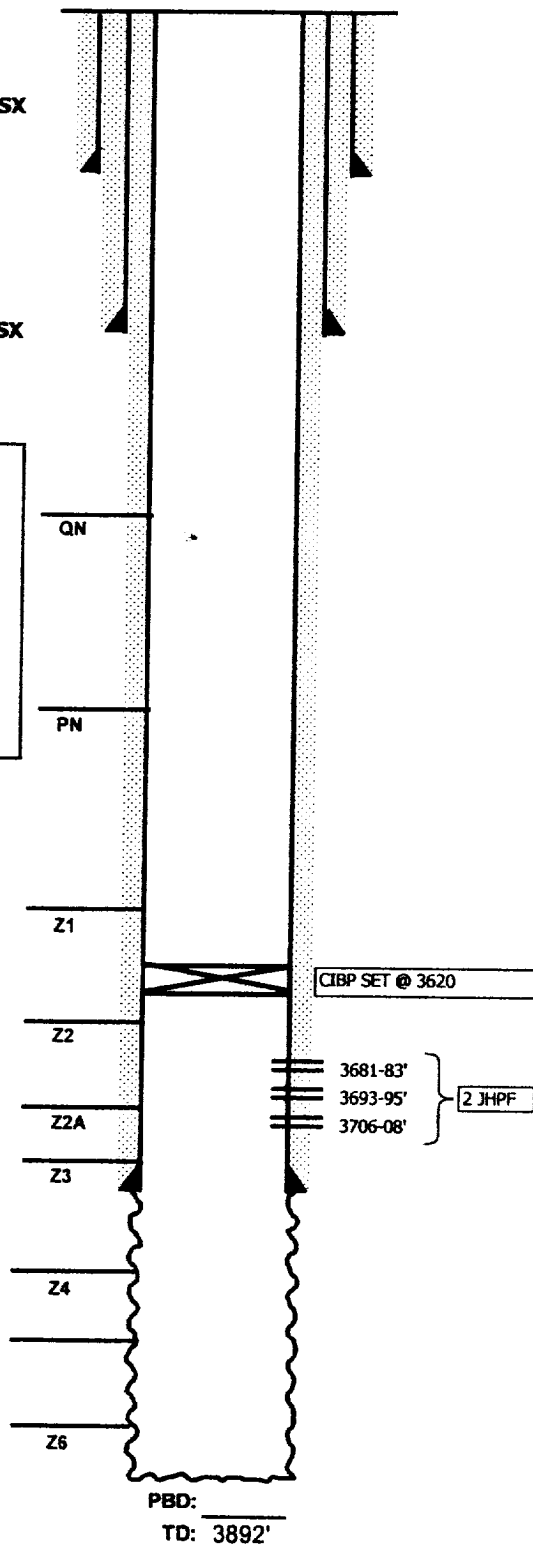
2/44 ACDZ w/ 1000, 2000 & 4000 gals acid. Tst: 3 BO/ 0 BW.
4/44 Install ppg equip. Tst: 20 BW/ 10% water/ GOR=4000
1/53 Acdz w/ 4000 gals. Tst: 19.6 BO/ 1 BW/ 446 GOR.
B/4 = 7 BO/ 0.5 BW.
10/53 SS OH w/ 1-300 gram & 1-500 gram SS. Acdz OH w/ 1000 gal 15% acid. Tst: 12 BO/ 24 BW/ 732 GOR.
5/73 Dump acid 1000 gal 15% NEA. Tst: 13 BO/ 17 BW B/4 = 5 BO.
3/87 XO WH. Deepened to 3892'. Ran logs. Perf 3681-83, 3693-95, 3706-08 w/ 2 JHPF. Acid perms w/ 1000 gals 15% NeFeA & RCNBs. Swb 15 BW & dry. GIH w/ Baker 7" TSN. Circ pkr fld. Set pkr @ 3651'. Test ann. for 30 min @ 600 psi - OK. PWOI - Tst: 720 BWIPD @ 0 psig.
12/95 Acdz w/ 3000 gals 15% NeFe HCl w/ Pentol 100.
10/02 Well is TA'D
Additional Data:
T/Queen @ 3318'
T/Penrose @ 3454'
T/Grayburg Zone 1 @ 3625'
T/Grayburg Zone 2 @ 3666'
T/Grayburg Zone 2A @ 3696'
T/Grayburg Zone 3 @ 3729'
T/Grayburg Zone 4 @ 3762'
T/Grayburg Zone 5 @ 3814'
T/Grayburg Zone 6 @ 3870'
T/San Andres @ 3925'
KB @ 3547'

13" OD
40# CSG
Set @ 127' W/ 125 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(16" hole)

9-5/8" OD
CSG
Set @ 1157' W/ 600 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(12-1/4" hole)

Tubing Detail: 10/18/2002

WELL HAS BEEN TA'D
NO TBG. IN WELL.



7" OD
24# CSG
Set @ 3737' W/ 275 SX
Cmt circ.? No
TOC @ 1902' by calc.
(8-5/8" hole)