Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 8741	REC				BLE AND					
I. Operator	<u> </u>	10 1H	ANSP	OH I OI	L AND NA	TURALG		API No.		
Texaco Exploration and Production Inc.							1	30 025 06312		
Address								020 0001		- UK
P. O. Box 730 Hobbs, N	ew Mexic	o 8824	0-252	8						
Reason(s) for Filing (Check proper box)				_	er (Please exp	•	······································		
New Well	EFFECTIVE 6-1-91									
Recompletion	Oil		Dry Ga	_						
Change in Operator X If change of operator give name Tox	Casinghe	ead Gas	Conden	mate						
and address of previous operator Tex	aco Prod	lucing In	ic.	P. 0. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528	
II. DESCRIPTION OF WELL	L AND LE	EASE								
Lease Name Well No. Pool Name, Inch					Ctota			of Lease Lease No. Federal or Fee FAZZEO		
NEW MEXICO H STATE NO	T 1	24	EUMC	TAY THE	ES 7 RVRS	QN (PRO	GAS) STA		54775	50
Location	165	•		S.	OUTU	00	_	_		
Unit Letter : 1651 Feet From The					OUTH Line and 991			Feet From The EAST Line		
Section 31 Township 20S Range 37E				37E	, NMPM.			LEA County		
			10211,20		, 14					County
III. DESIGNATION OF TRA	NSPORTI			D NATU						
Name of Authorized Transporter of Oil		or Conde	nsale		Address (Giv	e address to w	hich approved	t copy of this fo	orm is to be ser	년)
Name of Authorized Transporter of Casi			5		111 (0)		-:			
Texaco Exploration	and Pro	duction	or Dry (Inc.	Gas X	Address (Giv	e address to w O. Box 1	<i>hich approved</i> 137 Eunio	copy of this force, New Me	rm is to be sen exico 882:	ம்) 3 1
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec. Twp. Rge. Is gas actually connect		y connected?		When ?				
	from any other lease or pool, give commingl			YES L			02/01/90			
IV. COMPLETION DATA	a Hom any oc	tier lease of	poor, gave	e community	nug order num	жи: <u> </u>		<u></u>		
		Oil Wel	1 G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u> </u>	i		<u>i</u> i	Ĺ	j	 		
Date Spudded	Date Com	ipl. Ready to	o Prod.		Total Depth			P.B.T.D.		* · · · · · · · · · · · · · · · · · · ·
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Econotics				Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth		
Perforations								Depth Casing Shoe		
									,	
TUBING, CASING ANI					CEMENTIN	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			··					 		
						······				
V. TEST DATA AND REQUE	ST FOR A	ALLOWA	ABLE		L	 		1		
OIL WELL (Test must be after	recovery of to	otal volume	of load oi	l and must					r full 24 hours	.)
Date First New Oil Run To Tank	Date of Te	st			Producing Me	thod (Flow, pu	mp, gas lift, e	ic.)		
ength of Test Tubing Pressure					Casina Dusan		·	Choke Size	_	
cougui or rea	Tubing Pressure				Casing Pressure			CHOKE 2126		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.				
GAS WELL						·				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
					Casing Pressure (Shut-in)			Choke Size		
esting Method (pitot, back pr.)										
					<u></u>					
I. OPERATOR CERTIFIC				CE		UL CON	CEDV	ATION D	W.//O!O.	\ 1
I hereby certify that the rules and regularized have been complied with and	lations of the	Oil Conserv	vation			IL CON	SERVA	ALIONE	101910L	4
is true and complete to the best of my	knowledge ar	nd belief.		ſ	Data	A	_1	J. Marie	0 0 80	
					Date	Approved	J	. m m. č. ř	- 6 W	
7 M. Willen					By side			40 3000		
Signature' K. M. Miller		Div. Ope	ers. En	ar.	Ву	,	~	· · · · · · · · · · · · · · · · · · ·		<u> </u>
Printed Name			Title	3	Title_					
May 7 1991		015 6	00 404	ا م	HILL					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.